Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells _ 1 232898 KS Dept of Revenue Lease No .: Gas Gathering System:_ Lease Name: Carlson, David L Saltwater Disposal Well - Permit No.: ___ W2 - NE - NW SW Sec. 9 Twp. 28S R 17E VE W feet from N/S Line Legal Description of Lease: W2 NE NW SW feet from E / W Line Enhanced Recovery Project Permit No : Wilson Entire Project: Yes No County: Number of Injection Wells _ Production Zone(s): Bartlesville Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1520527965 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section KH Type of Pit: Emergency Settling Haul-Off Workover Drilling Burn Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. _ New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/1/16 CONSERVATION DIVISION Vice President - Operations WICHITA, KS Signature: 1520527965 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: __ Date: Authorized Signature DISTRICT Mail to: Past Operator_ New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232898				
* Lease Name: Carlson, David L		* Location;_W2 NE NW SW 9-28S-17E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 2310 FSL 730 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Producing
9-1	1520527965 √				
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- Contract -		FSL/FNL	FEL/FWL	100	WICHITA, KS
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being fliedC-1 (mein)Cb-	-1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	W2 NE - NW-SW Sec. 9 Twp. 28S S. R. 17E X East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Carlson, David L Well #: 9-1		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483			
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Received onthe Research Control of Co	ission		
Surface Owner Information:	NZION		
Surface Owner Information: Name: Carlson, David L & Mary S Address 1: CONSERVATION ON CONSERVATION OF CONSER	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 18915 WICHITA RD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: CHANUTE			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	to the best of my/knowledge and belief. Vice President - Operations		
Date: 7/1/16 Signature of Operator or Agent:	Title:		