Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells _ 228851 KS Dept of Revenue Lease No. Gas Gathering System:_ Lease Name: David D. Marple Saltwater Disposal Well - Permit No.: _ - SE SE Sec. 30 Twp. 27S R 16E JE feet from N / S Line Spot Location: _ Legal Description of Lease: SE SE feet from | E / | W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Wilson County: Number of Injection Wells _ Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: <u>15205</u>27076 feet from S Line of Section (API No. if Drill Pit, WO or Haul) 2:4 Cr2 8/10/14 feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Drilling Workover Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Contact Person: Jim Allen New Operator's License No. Received Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: KANSAS CORPORATION COMMISSION 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/1/16 CONSERVATION DIVISION Title: Vice President - Operations WICHITA, KS Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___1520527076 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: _ Date: Authorized Signature DISTRICT -PRODUCTION

District

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228851				
* Lease Name:	David D. Marple		* Location: _S	SE SE 30-27S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Well Status (PROD/TA'D/Abandoned)
30-1	1520527076	660 FSL 660 FEL		Gas	Producing
	*	FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
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S		FSL/FNL	FEL/FWL	***************************************	
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		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	west warmen and the second
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		FSL/FNL	FEL/FWL	Management 1	
		FSL/FNL	FEL/FWL .		-
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		MACONIMA MA
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL	Land Committee of the C	KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUL 27 2015 CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County Wilson		
Address 2: Suite 200	Lease Name: _David D. Marple Well #. 30-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SE SE		
Email Address: jim.allen@riverrockoperating.com			
Received COMMIS	210N		
Email Address: jim.allen@riverrockoperating.com Received Received Surface Owner Information: KANSAS CORPORATION 2010			
Surface Owner Information: Name: Marple, David D Name: Marple, David D	NON When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county and in the real estate property tax records of the county treasurer.		
Address 1: 20389 2000 RD CONSERVATION DIVISION DIVISION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION DIVISION CONSERVATION	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: BUFFALO State: KS Zip: 66717 +	, , , , , , , , , , , , , , , , , , , ,		
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the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Arowner(s) of the land upon which the subject well is or will be locations.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	sknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to $\stackrel{\wedge}{\mathbf{h}}$			
Date: 7/1/16 Signature of Operator or Agent	Vice President - Operations		