## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm.	itted with this form,
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No. 216695
Gas Gathering System:	Lease Name: Olson, David
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE - NE - NW - NW Sec. 21 Twp. 28S R. 17E VE W
feet from E / W Line	Legal Description of Lease: SE NE NW NW
Enhanced Recovery Project Permit No :	
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s):
Field Name: Altoona	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1520522469 ~000	feet from N / S Line of Section
(API No If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/8/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Trustee
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company / JUL 27 2016
Oklahoma City, OK 73102	Date: 7/8/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520522469has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, issumming doubt.	portinited by No.
Date:	Date:
Authorized Signature / /	Authorized Signature
DISTRICT EPR 10/24/16 P	RODUCTION (OUS-(Q UBCT 25 2016)
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 216695	-				
* Lease Name:	Olson, David		* Location: SE NE NW NW 21-28S-17E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
C1-21	1520522469-00-01	410 495 FNL	1467 * Well In 1050 FWL	Gas Gas	Prod Recompleted	
	-	FSL/F	FNLFEL/FWL		-	
(	_	FSL/F	FNLFEL/FWL		-	
		FSL/F	FNLFEL/FWL			
		FSL/F	FNLFEL/FWL			
S		FSL/F	NL FEL/FWL			
		FSL/F	NL FEL/FWL			
		FSL/F	NL FEL/FWL			
		FSL/F	NL FEL/FWL			
		FSL/F	NL FEL/FWL	areas and a second a second and		
		FSL/F.	NLFEL/FWL			
		F\$L/F	NL FEL/FWL			
		FSL/FI	NL FEL/FWL			
		FSL/FI	NL FEL/FWL			
		FSL/FI	NL FEL/FWL _			
		FSL/FN	NLFEL/FWL .			
		FSL/FN	NLFEL/FWL		William	
		FSL/FN	NL FEL/FWL _			
		FSL/FN	NLFEL/FWL		- ANCHITA	
		FSL/FN	NLFEL/FWL		KCC WIGHITA JUL 27 2016	
		FSL/FN	NLFEL/FWL		RECEIVED	
		FSL/FN	NLFEL/FWL _			
		FSL/FN	NLFEL/FWL _			
		FSL/FN	ILFEL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	_SE-NE-NW-NW Sec. 21 Twp. 28S_S. R. 17E ★ East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Olson, David Well #. C1-21		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE NE NW NW		
Email Address: jim.allen@riverrockoperating.com	OL INC INVIIV		
ach	ALLA		
Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _Olson, David Dean  Address 1: _627 S MALCOLM  Address 2:	onth		
Name: Olson, David Dean	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county and in the real estate property tay records of the county transverse.		
Address 1: 627 S MALCOLM	Sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: CHANUTE State: KS Zip: 66720 +			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct	the best of my knowledge and belief.		
Date:	Vice President - Operations Title:		