### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_06/22/16 Oil Lease: No. of Oil Wells \_ Gas Lease: No. of Gas Wells \_ 229691 KS Dept of Revenue Lease No.: Gas Gathering System:\_ Lease Name: Mustain, Don 'A' Saltwater Disposal Well - Permit No.: - <u>NE. NE sec. 7</u> Twp. <u>28S</u> R. <u>16E</u> ✓ E W \_\_ feet from N / S Line Legal Description of Lease: NE NE feet from E / W Line Enhanced Recovery Project Permit No :\_ Entire Project: Yes No Wilson Number of Injection Wells \_ Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1520527289 feet from N / S Line of Section (API No. fl Drilli Pit, WO or Haul) of ds. Almin W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: \_Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser:\_ Oklahoma City, OK 73102 HUL 2 7 2016 Vice President - Operations Signature: RECEIVED Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_ . Recommended action: permitted by No.: \_ Authorized Signature DISTRICT .... PRODUCTION

Mail to: Past Operator \_

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 229691					
* Lease Name: Mustain, Don 'A'				* Location. NE NE 7-28S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
7-1	1520527289 /	640 FNL 660 FEL		Gas	Producing	
	(Management of the Control of the Co	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL	S		
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSI/FNI	FEL/FWI			
		FSL/FNL			MICHITA	
		EQUIEN.			KCC WICHITA	
		FSL/FNL			JUL 2 7 2016	
		FSL/FNL			RECEIVED	
-		FSL/FNL				
		FSL/FNL			***************************************	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filled: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Mustain, Don'A' Well # 7-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE NE		
Email Address: jim.allen@riverrockoperating.com	ITA		
Surface Owner Information:  Name: Mustain, Donald & Wanda  Address 1: P O BOX 23  Address 2: City: ALTOONA  State: KS Zip: 66710 +	JID  JECUTHEN filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		