Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229666			
Gas Gathering System:	Lease Name:Mustain, Don			
Saltwater Disposal Well - Permit No.:	N2 - NE - SE Sec. 7 Twp. 28S R. 16E VE W			
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease: N2 NE SE			
Enhanced Recovery Project Permit No.:	Miles			
Entire Project:YesNo	County: Wilson			
Number of Injection Wells**	Production Zone(s): Cherokee Coals Injection Zone(s):			
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1520527263	feet from N / S Line of Section			
(API No If Drill Pit, WO or Haul)	personal personal			
Type of Pit Emergency Burn Settling Haul-Off Workover Drilling				
Past Operator's License No33343 🗸	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trus Jel			
New Operator's License No35341 ✓	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016			
Oklahoma City, OK 73102	Date: 7/1/16 \ RECEIVED			
Title: Vice President - Operations				
Title:	Signature:			
Acknowledgment of Transfer. The above request for transfer of injection s	authorization, surface pit permit #1520527263has been			
noted, approved and duly recorded in the records of the Kansas Corporation (
Commission records only and does not convey any ownership interest in the a	35% VS SST-12-5 - 35 SSST-12-5 AND			
	, , , , , , , , , , , , , , , , , , ,			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	RODUCTION 10-12-10 UNC 1 12 20 10			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229666		7000A			
Lease Name: Mustain, Don		* Location: N2 NE SE 7-28S-16E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 2208 FSL 659 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
7-2	1520527263 🗸			Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Mustain, Don Well #: 7-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481	N2 NE SE		
Empil Address iim allen@riverrockoperating.com			
- uCHITA	A.		
Surface Owner Information: KCC WICHITA			
Name: Mustain, Donald & Wanda	When tiling a Farm T.t. in which a mouth to sent a second of the second		
Address 1: P O BOX 23 RECEIVED	when him g a rotth 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ALTOONA State: KS Zip: 66710 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank it are preliminary non-binding estimates. The locations may be entered on a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface sated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. In owledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to the	1 11		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		