Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Official Applicable Boxes.	Approximation of the state of t	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16	
Gas Lease: No. of Gas Wells*	KS Dept of Revenue Lease No.: 227676	
Gas Gathering System:	Lease Name:Green, Donald R	
Saltwater Disposal Well - Permit No.:	SE - NW. NE - SW Sec. 33 Twp. 28S R. 16E VE W	
Spot Location: feet from N / S Line	Legal Description of Lease: SE NW NE SW	
feet from E / W Line	Legal Description of Lease; SETWINE OW	
Enhanced Recovery Project Permit No :	Mileon	
Entire Project: Yes No	County: Wilson	
Number of Injection Wells ** Cherokee Basin Coal Area	Production Zone(s): Cherokee Coals	
ricio ivaliic.	Injection Zone(s):	
** Side Two Must Be Completed.		
Surface Pit Permit No.: 1520526498	feet from N/ S Line of Section	
(API No 11 Drill Pit, WO or Haul)	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	
23343 /	Ctophon Mariatu	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty	
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704	
210 Park Ave, Okla. City, OK 73102	Date: 7/8//	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster	
New Operator's License No. 35341	Contact Person: Jim Allen	
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WIC	HITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 20	740
Oklahoma City, OK 73102	Date: 7/1/16 \	
Title: Vice President - Operations	Signature: RECEIVE	ED
Hild.	Signature,	
Acknowledgment of Transfer: The above request for transfer of injection a	uuthorization, surface pit permit #1520526498 has been	
noted, approved and duly recorded in the records of the Kansas Corporation C	• •	
Commission records only and does not convey any ownership interest in the al		
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	
Authorized Signature	Authorized Signature ROPLICTION 10-21-1(0) QCT 2.1 2016	
DISTRICT EPR DISTRICT PF Mail to: Past Operator New Operator	TO SOCITOR OF THE STATE OF THE	
	wiotiot .	

Side Two

Must Be Filed For All Wells

Green, Donald R		* Location:	SE NW NE SW 33-28S	-16E
API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1520526498	2316 FSL 1739	FWL	Gas	Producing
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		***************************************
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	(a	
	FSL/FNL	FEL/FWL		AMERICAN
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		-
	FSL/FNL	FEL/FWL		WARRAN MARKALL
	FSL/FNL	FEL/FWL		•
1	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		KCC WICHIT
	FSL/FNL	FEL/FWL .		JUL 27 2016
	FSL/FNL	FEL/FWL_	· · · · · · · · · · · · · · · · · · ·	RECEIVED
	FSL/FNL	FEL/FWL		
	(YR DRLD/PRE '67) 1520526498	Green, Donald R API NO. (YR DRLD/PRE '67) Footage from Sec (i.e. FSL = Feet from) 1520526498 2316 FSL 1739 — FSL/FNL — FSL/FNL — FSL/FNL — FSL/FNL	API No. (YR DRILD/PRE '67)	API No

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

353/1	
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	SE-NW-NE-SW Sec. 33 Twp 28S S R 16E X East West
Suite 200	County: Wilson
Address 2: Suite 200	Lease Name: Green, Donald R Well #: 33-2
City: Oklanoma Oity State: OK Zip: 75102 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: 405 606-7483	The leads below.
Phone: (400) 600-7400 Fax: (400) 600-7400	SE NW NE SW
Email Address:IIM.allen@riverrockoperating.com	ICHILA
Address 2: Suite 200 City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: Jim.allen@riverrockoperating.com	7 2016
Califace owner inscrination.	EIVER filing a Form T-1 involving multiple surface owners, attach an additional
	sheet listing all of the information to the left for each surface owner. Surface
Address 1: 12638 SCOTT RD Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: ALTOONA State: KS Zip: 66710 +	
the KCC with a plat showing the predicted locations of lease roads, tal	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tal	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the platty as a Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
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