Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 227997 Lease Name: Songer, Donald L			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease: NE SE			
feet from L E / L W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	Wilcon			
Entire Project: Yes No	County: Wilson Production Zone(s): Cherokee Coals Injection Zone(s):			
Number of Injection Wells** Sield Name: Cherokee Basin Coal Area				
rieid Name.				
** Side Two Must Be Completed.				
Surface Pit Permit No.:1520526942	testam DN / DO / Louis			
(40) May 40 PM DA 14(0 - 14 - 15	feet from N / S Line of Section			
Richard Strong Long Control of Co	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone. 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/8/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	1/2 tanke			
THE.	Signature:			
New Operator's License No. 35341	G B . Jim Allen			
Di D 0 11.0	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company / 2016			
211 N. Robinson, Suite 200	1 1 2010			
Oklahoma City, OK 73102	Date: 7/8/16 Signature: RECEIVED			
Title: Vice President - Operations	Signature: RECEIVE			
	<u> </u>			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520526942 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION (0-74+6 QCT 24 2016)			
Mail to: Past Operator New Operato	T District			

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 227997 * Lease Name: Songer, Donald L		* Location NE SE 22-29S-16E			
Well No API No (YR DRLD/PRE '67)		Location			
			(i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
22-1	1520526942	2041 FSL 655 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		AUCLAN
		FSL/FNL	FEL/FWL		ACC MICHIL
		FSL/FNL	FEL/FWL		JUL 2
		FSL/FNL	FEL/FWL		RECEI
		FSL/FNL	FEL/FWL		
		FSL/FNL			
× 22.00 (1.0			FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location.
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Songer, Donald L Well #; 22-1
City: Oklahoma City State: OK Zip: 73102 +	Lease Name: Songer, Bonard E Well #: 22 1
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	
Phone: (400) 000 7401 Fax: (400) 000 7400	NE SE
Email Address: jim.allen@riverrockoperating.com	NE SE When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
- CANO	016
Surface Owner Information:	7010
Name: Songer, Donald L & Kathryn	WEWhen filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 18567 950 RD	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: ALTOONA State: KS Zip: 66710 +	96 96 F 106 P 106
the KCC with a plat showing the predicted locations of lease roads, tar.	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations Title: