## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	ifted with this form.			
Oil Lease: No of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.: D28461.0				
Spot Location: 4620 feet from N / x S Line	W2 - NW - NE - NW Sec. 35 Twp. 29S R. 16E  ₩			
	Legal Description of Lease: W2 NW NE NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County WILSON Production Zone(s):			
Number of Injection Wells**				
Field Name: NEODESHA Cherokee Basin	Injection Zone(s):ARBUCKLE			
** Side Two Must Be Completed.	injection zone(s):			
Surface Pit Permit No.: 1520525931  (AP! No if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/13/110			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date:			
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 III 2.7 2016			
211 N. Robinson, Suite 200	Oil / Gas Purchaser:			
Oklahoma City, OK 73102	Date: 07/11/2016 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
River Rock Operating LC is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: December 18 Permit No.: No. 18 Permit No.: No.: No.: No.: No.: No.: No.: No.:	permitted by No.:			
Date: 10-12-16 Charged Signature	Date:			
DISTRICT PR 10 70 16 PR Mail to: Past Operator New Operato	PRODUCTION 10-12-16  T 10-12-16  District 3 10-12-16			

#### Side Two

### Must Be Filed For All Wells

*Lease Name: ERBE SWD			Location: W2 NW NE NW 35-29S-16E		
Well No.	API No. (YR DRLD/PRE '67)	API No. Footage from Section Line LD/PRE '67) (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Active
35-1	1520525931			INJ	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	Commence of the commence of th	
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
	At the control of the	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
2		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL			RECEIVED
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transler) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	_W2-NW-NE-NW Sec. 35 _ Twp. 29S_S. R. 16E _ ▼ East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: ERBE SWD Well #: 35-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Phone (405 ) 606-7481 Fax: (405 ) 606-7483	W2 NW NE NW		
Email Address: jim.allen@riverrockoperating.com	ATIL		
KCC MICE	-600		
Surface Owner Information:	Figure 1 filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ALTOONA State: KS Zip: 66710 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 if will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief		
Date: 07/11/2016 Signature of Operator or Agent:	Vice President - Operations Title:		