Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subt	mitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016 KS Dept of Revenue Lease No.: n/a Lease Name: Estes Rev Trust		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	SW. SW. NE. SE Sec. 4 Twp 29S R. 16E ✓E W		
feet from E / W Line	Legal Description of Lease: SW SW NE SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County Wilson		
Number of Injection Wells**	Production Zone(s): Bartlesville		
Field Name: Altoona			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1520528183 (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Sycra Stryin	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling はんい		
Past Operator's License No. 33343	Contact Person:Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	6 Toules		
Title:	Signature: Received		
2524	TO THE COMPORATION COMMISSION		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 CONSERVATION DIVISION		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: HollyFrontier Refining & Marketing (MCHITA, KS		
Oklahoma City, OK 73102	Date: 7/11/2016		
Title: Vice President - Operations	Signature:		
	N N		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520528183 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	(W) (*		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Troodillionada datori.	portinition by two.		
Date:	Date:		
Authorized Signature /	Authorized Signature		
DISTRICT EPR /0/24/16	PRODUCTION 1075-14 DET 25 2016		
Mail to: Past Operator New Operator	, ,		

Side Two

Must Be Filed For All Wells

* Lease Name:	Estes Rev Trust		*Location: SW SW NE SE 4-29S-16E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
4-4	1520528183	1340 FSL 1220 FEL		Oil	Producing	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		MAN-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
Waran		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Received.		
		FSL/FNL	FEL/FWL _	KANSAS CORPORATION COMM		
		FSL/FNL	FEL/FWL	CONSERVATION DIVISIO		
		FSL/FNL	FEL/FWL	WICHITA, KS	IV.	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	_ <u>SW - SW - NE - SE</u> _ Sec. 4Twp. 29S_S_R. 16E _ X East _ West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Estes Rev Trust Well #: 4-4
City: Oklahoma City State: OK 7ip: 73102	The second secon
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW SW NE SE
- reived aum	ISSION
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	SION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. dic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To miligate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.
hereby certify that the statements made herein are true and correct to	the best of my/kngwledge and belief.
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations Title: