### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells \_\_\_\_1 226067 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: \_\_Callarman, Eugene J Saltwater Disposal Well - Permit No.: \_\_\_ - NE NE Sec. 35 Twp. 29S R. 16E VE W Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: NE NE feet from E / W Line Enhanced Recovery Project Permit No.: \_ Wilson Entire Project: Yes No Number of Injection Wells Production Zone(s): Arbuckle Cherokee Basin Coal Area Field Name: Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: 1520525844 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) Prus alialu W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. 33343 Contact Person: Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. Received KANSAS CORPORATION COMMISSION Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: \_ 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 7/1/16 CONSERVATION DIVISION WICHITA, KS Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: . Date: Authorized Signature DISTRICT -PRODUCTION Mail to: Past Operator New Operator District

#### Side Two

#### Must Be Filed For All Wells

	No.: 226067				
* Lease Name:	Callarman, Eugene J		* Location:	NE NE 35-29S-16E	***************************************
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Soul		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
35-1	1520525844	669 FNL 522 FEL		Gas	Producing
		FSL/FNL	FEL/FWL	-	
N		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
	<del></del>	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
- All Annual Control		FSL/FNL	FEL/FWL		Seminario (Seminario Company)
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		Received  SAS CORPORATION COMMISSION
	-	FSL/FNL	FEL/FWL	KAN	SAS CORPORATION OF
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
errore de la companya		FSL/FNL	FEL/FWL		WICHITA. KS
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL .		L
	-	FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson			
Address 2: Suite 200	Lease Name: Callarman, Eugene J Well #. 35-1		
City: Oklahoma City State: OK Zip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
405 606 7484 405 606 7483			
Phone. (405) 600-7461 Fax: (405) 600-7463  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: Callarman, Larry L &	- colon		
eceiveo con	Wys		
Surface Owner Information: Name: Callarman, Larry L &	0/5		
Name: Callarman, Larry L &	CN <sup>VISI</sup> ON When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Callarman, Larry L & WANG Address 1: H Leisa Address 2: 21760 850 RD CONSERVATION CONSERVA	sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 21760 850 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: ALTOONA State: KS Zip: 66710 +			
State: NS Zip: OUT 10 4			
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface of	owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.		
	Vice President - Operations		
Date: 7/1/16 Signature of Operator or Agent:	>~ Title		