### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229358			
Gas Gathering System:	Lease Name: Reece, F N			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NE_ NW_sec. 20 Twp. 28S R 17E VE W			
feet from L E / W Line	Legal Description of Lease: NE NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson  Production Zone(s):			
Number of Injection Wells**				
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1520526986  (API No if Drill Pit, WO or Haul)  Type of Pit Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person:Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/8//le			
	Date: 7/8/14 Signature: 7/5/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company			
Oklahoma City, OK 73102	Date: 7/8/16 / / JUL 2 7 2019			
Title: Vice President - Operations	Signature: RECEIVEL			
Acknowledgment of Transfer: The above request for transfer of injection anoted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR / 0-21-16 P	PRODUCTION (0-74-14 Q) (12 4 2016			
Mail to: Past Operator New Operato	r District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 229358						
* Lease Name: Reece, F N			* Location:	* Location: NE NW 20-28S-17E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
20-1	1520526986 🗸	660 FNL 1980 FWL		Gas	Producing		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	Manufacture and the Section of the S	-		
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL		MANAGE		
		FSUFNL	FEL/FWL				
	***************************************	FSL/FNL	FEL/FWL	3. The state of th	*****		
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		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		KCC WICHIT		
		FSL/FNL	FEL/FWL		JUL 2 7 2016		
		FSL/FNL			RECEIVED		
		FSL/FNL			, 120		
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL_				
		FSL/FNL	FEL/FWL _				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	8-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location.
Name. River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County. Wilson
Address 2: Suite 200	Lease Name: Reece, F N Well # 20-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	- NE NW
Email Address:jim.allen@riverrockoperating.com	ATTA
Surface Owner Information: Name: Reece, Catherine C Address 1: 5902 TAPESTRY  Address 2:	2016  NEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: CORPUS State: TX Zip: 78414 +	-
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
lf choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
hereby certify that the statements made herein are true and correct	
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations