## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I I I I I I I I I I I I I I I I I I I		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 225973		
Gas Gathering System:	Lease Name:Wasson, Floyd		
Saltwater Disposal Well - Permit No.:	NE_ NE_sec. 16_ Twp. 29S_R_16E_ VE W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: NE NE		
Enhanced Recovery Project Permit No :	LAUT.		
Entire Project: Yes No	County: Wilson  Production Zone(s): Summit/Mulky  Injection Zone(s):		
Number of Injection Wells			
Field Name: Cherokee Basin Coal Area			
** Side Two Must Be Completed.			
Surface Pit Permit No.:1520525902	feet from N / S Line of Section		
(API No If Drill Pit, WO or Haul)	feet from E / W Line of Section		
7) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	U1 0#		
	- KA		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/8//9		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Mr. Trustel		
New Operator's License No35341 ✓	Contact Person:Jim Allen		
	105 000 7101		
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200	KANSAS CORFORATION COM		
	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date.		
Title: Vice President - Operations	Signature: CONSERVATION DIVISI		
Acknowledgment of Transfer: The above request for transfer of injection	authorization gurtoss pit pormit # 1520525902		
	authorization, surface pit permit #		
Commission records only and does not convey any ownership interest in the	200 AF		
2 3	The state of the s		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
The state of the s	, and a second s		
Date:	Date:		
Authorized Signature /	Authorized Signature 2016		
	PRODUCTION 9-30-16 SICE 23 20 10		
Mail to: Past Operator New Operato	District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 225973				
* Lease Name:	Wasson, Floyd		* Location:N	NE NE 16-29S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-1	1520525902	653 FNL 753 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	as well as the second s	FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Ri	eceived ORATION COMMISSION
		FSL/FNL	FEL/FWL	Anna Anna Anna Anna Anna Anna Anna Anna	2 7 2016
		FSL/FNL	FEL/FWL		VATION DIVISION
		FSL/FNL	FEL/FWL .	WI	CHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL_		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County; Wilson
Address 2: Suite 200	Lease Name: Wasson, Floyd Well # 16-1
	If filing a Form T-1 for multiple wells on a lease, enter the legal description
City: Oklahoma City State: OK Zip. 73102 +	the lease below:
Contact Person: Jim Allen Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE NE
Email Address: jim.allen@riverrockoperating.com  Received  Received  Surface Owner Information:  KANSAS CORPORATION	NOW
Received COM	MSSIO!*
Surface Owner Information:  Name: Wasson, Clintin F & Jeanne K	5
Name: Wasson, Clintin F & Jeanne K	aci NWhen filing a Form T-1 involving multiple surface gives settech an additional
Address 1: 10398 RENO RD	(S) (NWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 5.	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: ALTOONA State: KS Zip: 66710 +	, , , , , , , , , , , , , , , , , , , ,
the KCC with a plat showing the predicted locations of lease roads, lank are preliminary non-binding estimates. The locations may be entered or	clic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
ff choosing the second option, submit payment of the \$30.00 handling f form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to	the best of my kyrowledge and belief.
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations Title: