Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes:	ntied with this form,		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 226199 Lease Name: Markley, Howard A		
Gas Lease: No. of Gas Wells			
Gas Gathering System:			
Saltwater Disposal Well - Permit No :	E2 - W2. NE. NW sec. 11 Twp. 31S R. 18E VETW		
Spot Location:feet from N / S Line	Legal Description of Lease: NW less Two Tracts		
feet from E / W Line	Legal Description of Lease.		
Enhanced Recovery Project Permit No.:	County: Labette		
Number of Injection Wells **	Production Zone(s): Cherokee Coals Injection Zone(s):		
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1509923675 (API No if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 33343 Past Operator's Name & Address: Postrock Midcontinent Production LLC 210 Park Ave, Okla. City, OK 73102	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling KH Contact Person: Stephen Moriarty Phone: 405-600-7704 Date: 7/17/// Signature: Truster		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date:		
Title: Stephen worlarly, bankruptcy Proseer or Positock windcontinent Prod	Signature:		
35341	lin Allan		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Ellergy Company		
Oklahoma City, OK 73102	Date:		
Title: Vice President - Operations	Signature: RECEIVED		
	authorization, surface pit permit #1509923675 has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
0.10-111	021210 SEP 21 2010		
Mail to: Past Operator New Operato	PRODUCTION UIC District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 226199		annimos v		
* Lease Name: Markley, Howard A		* Location E2 W2 NE NW 11-31S-18E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-2	1509923675 🗸	629 FNL 1795 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
? <u></u>		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL	FEL/FWL		KCC WICHITA
* / 344444 / 344444 / 34444 3		FSL/FNL	FEL/FWI		111 27 2016
			FEI /FWI		JUL 27 2016 RECEIVED
		FSL/FNL			II Charles
			FEL/FWL		***************************************

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	E2 - W2 - NE - NW Sec. 11 Twp. 31S S. R. 18E ■ East West			
Address 1: 211 North Robinson	County Labette			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person. Jim Allen	the lease below:			
Address 2: Suite 200 Lease Name: Markley, Howard A Well #: 11-2 City: Oklahoma City				
Email Address: jim.allen@riverrockoperating.com	CHI.			
CC Av.	2016			
Surface Owner Information:	TUED			
Name: MARKLEY REV TR, HOWARD A	CENT			
Address 1: MARKLEY REV TR. GETA F	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 716 26000 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
	county, and in the roat counter property text records of the county treasurer.			
City: <u>DENNIS</u> State: <u>KS</u> Zip: <u>67341</u> +				
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:	odic Protection Borehole Intent), you must supply the surface owners and all batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone number, fax, a				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:			