Authorized Signature

District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: _ 06/22/16 Oil Lease: No. of Oil Wells __ Gas Lease: No. of Gas Wells 225723 KS Dept of Revenue Lease No .: . Gas Gathering System:_ Lease Name: Markley, Howard A Saltwater Disposal Well - Permit No.: _ NE _ NW sec. 3 Twp. 31S R. 18E 7E Spot Location: ______ feet from N / S Line Legal Description of Lease: N2 __ feet from __ E / W Line Enhanced Recovery Project Permit No :: _ Entire Project: Yes No Labette County: Number of Injection Wells Production Zone(s): Summit, Mulky CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1509923606 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling KHV Stephen Moriarty Past Operator's License No. _ Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla, City, OK 73102 Title. Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _Jim Allen New Operator's License No. . KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/11/16 RECEIVED Vice President - Operations Signature: _ 1509923606 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ___ Recommended action: permitted by No.: __ Date:

Authorized Signature

DISTRICT ______Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225723				
* Lease Name: Markley, Howard A		* Location. NE NW 3-31S-18E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3-2	1509923606 /	660 FNL 1980 F	WL	Gas	Producing
		FSL/FNL	FEL/FWL	***************************************	
1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	And the second s	FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		****
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	-
<u> </u>		FSL/FNL	FEL/FWL	MARINE MA	
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		1111 27 7111b
		FSL/FNL			RECEIVED
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	A.2001	
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Markley, Howard A Well #. 3-2		
Oklahama City OK 72102			
City: Oklahoma City State: OK Zip: 73102 +	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NZ N2		
City: Oklanoma City State: Ok Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: MARKLEY REV TR, HOWARD A Address 1: MARKLEY REV TR. GETA F	1016		
Surface Owner Information:	ENED		
Name: MARKLEY REV TR, HOWARD A	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: MARKLEY REV TR. GETA F	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 716 26000 RD	county, and in the real estate property tax records of the county treasurer.		
City: DENNIS State: KS Zip: 67341 +			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	icknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations		