Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228239
Gas Gathering System:	Lease Name:Robertson, J
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SW. SW. NW Sec. 3 Twp. 30S R. 17E
feet from E / W Line	Legal Description of Lease: SW SW NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No33343 √	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/8//4
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: T/35tel
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address River Rock Operating, LLC	405 COC 7404
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICHIT
Oklahoma City, OK 73102	Date: 7/8/16 / / JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR / 0-21-16 PI	RODUCTION 10-24-4 District
1464 Obcietoi	Digitible 1

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228239						
* Lease Name:_	Robertson, J		* Location:S	* Location: SW SW NW 3-30S-17E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
3-2	1520526914	2051 FNL 393 FW	/L	Gas	Producing		
()		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL	,			
-	Name of the second seco	FSL/FNL	FEL/FWL				
	ALL AND THE STREET, THE STREET	FSL/FNL	FEL/FWL		-		
8 6 8		FSL/FNL	FEL/FWL				
0		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL		-		
	1	FSL/FNL	FEL/FWL				
92		FSL/FNL	FEL/FWL				
92		FSL/FNL	FEL/FWL		***		
Name	TO THE OWN THE STREET	FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
	75.000,000,000	FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
2		FSL/FNL	FEL/FWL		KCC WICHIT		
		FSL/FNL	FEL/FWL		JUL 27 2016		
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL_				
		FSL/FNL					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Robertson, J Well #: 3-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481	SW SW NW		
Surface Owner Information:	ITA		
KCC MICH	-		
Robertson James W & E Favo IIII 27 20	10		
2815 85TH RD	When filing a Form T-1 involving multiple surface owners, attach an additional EDsheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	wanty, and in the real estate property tax records of the county freasurer.		
City <u>THAYER</u> State: <u>KS</u> Zip: <u>66776</u> +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface owner.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address. cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date:	Vice President - Operations		