Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: n/a			
Gas Gathering System:	Lease Name: Grady, James A			
Saltwater Disposal Well - Permit No.:	SE_NE_SE_NW_Sec. 5 Twp. 28S_R. 17E_VETW			
Spot Location feet from N / S Line	Legal Description of Lease. SE NE SE NW			
feet from LE / W Line	Legal Description of Lease.			
Enhanced Recovery Project Permit No.:	Wilson			
Entire Project: Yes No	County Wilson			
Number of Injection Wells **	Production Zone(s): Bartlesville			
Field Name: Altoona	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midconlinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: My Troutel			
New Operator's License No	Contact Person:			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: HollyFrontier Refining & Marketing LLC Received KANSAS CORPORATION COMMIS			
Oklahoma City, OK 73102	Date: 7/11/2016 /			
Title: Vice President - Operations	JUL 27 2010			
Title:	Signature: CONSERVATION DIVISION			
A discount of Tour of The charge of the Control of Tour o	WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the a	Company of the Compan			
Continues for records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
. Heconarided action.	yourned by tro			
Date:	Date:			
Authorized Signature	Authorized Signature 6 2016			
DISTRICT EPR 10/25/16 P	RODUCTION D 76 10 UIC UIC			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} n/a				
* Lease Name: _	Grady, James A	*Location:SE NE SE NW 5-28S-17E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
5-15	1520528121	1720 FNL 2415	FWL	Oil	Producing
		FSL/FNL	FEL/FWL		***************************************
 3	***************************************	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
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*		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		***************************************
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	3	
		FSL/FNL	FEL/FWL _	Receive KANSAS CORPORATIO	ed NCOMMISSION
		FSL/FNL	FEL/FWL	KANSAS CORPORATO	
		FSL/FNL	FEL/FWL	CONSERVATION	DIVISION
		FSL/FNL	FEL/FWL _	WICHITA	KS
		FSL/FNL	FEL/FWL		
8-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

The When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	SE - NE - SE - NW Sec. 5 Twp. 28S S. R. 17E ▼ East West	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	ounty: Wilson	
Address 2: Suite 200	Lease Name: Grady, James A Well # 5-15	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SE NE SE NW	
	_{MM} SSION	
Surface Owner Information: Name: Grady, James A. & Evelyn L. Trust Address 1: Address 2: 22094 1800 Road City: Chanute State: KS Zip: 66720 +	When filing a Form T-1 involving multiple surface owners, attach an additional DINSheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat	
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		
hereby certify that the statements made herein are true and correct to the Date: 7/11/2016 Signature of Operator or Agent:	he best of my Knowledge and belief. Vice President - Operations Title:	