### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells 226654 KS Dept of Revenue Lease No .: \_ Gas Gathering System:\_ Lease Name: McClanahan, James M Saltwater Disposal Well - Permit No.: - NW. NE sec. 25 Twp. 31S R. 18E VE W \_\_\_ feet from N / S Line Legal Description of Lease: NE \_\_\_\_\_feet from E / W Line Enhanced Recovery Project Permit No :\_ County: Labette Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): ARBUCKLE CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. 1509923432 Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Settling Type of Pit: Emergency Burn Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: \_\_\_\_Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/11/16 Title: Vice President - Operations RECEIVED Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509923432 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_ Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature DISTRICT -PRODUCTION

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

	No.: 226654			****	
* Lease Name:	McClanahan, James M		* Location:	NW NE 25-31S-18E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
25-1	1509923432 🗸	700 FNL 2000 FE	<u>EL</u>	Gas	Producing
-		FSL/FNL	FEL/FWL		
2		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		New York Control of the Control of t
		FSL/FNL	FEL/FWL		
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	7.7	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		****
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
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		FSL/FNL			
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) 🗷 T-1 (Transfer) 🗌 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: McClanahan, James M Well #: 25-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE		
Email Address: jim.allen@riverrockoperating.com	HILL		
CC MI	alfa		
Surface Owner Information:	NE 2016 CE When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Name: MCCLANAHAN R/T, JAMES N	CENTRAL STATE THE PROPERTY OF		
Address 1: MCCLANAHAN R/T. JUANITA J	sheet listing all of the information to the left for each surface owner. Surface		
Address 2: PO BOX 448	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: PARSONS State: KS Zip: 67357 +			
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		