Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 226091		
Gas Gathering System:	Lease Name: Head, John A		
Saltwater Disposal Well - Permit No.:	SE _ NW_sec. 11 _Twp. 30S_R. 16E_ VE W		
Spot Location: feet from N / S Line	Legal Description of Lease: SE NW		
feet from LE / W Line	Legal Description of Lease; OE 1111		
Enhanced Recovery Project Permit No.:	Mileon		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells **	Production Zone(s): Summit/Mulky		
Field Name: Cherokee Basin Coal Area	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1520525848	feet from N / S Line of Section		
(API No if Drilli Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/8//6		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troter		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company /		
Oklahoma City, OK 73102	Date: 7/8/16 JUL 27 2016		
Title: Vice President - Operations	CONSERVATION DIVISION		
Title:	Signature: WICHITA. KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520525848 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.; Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 10-7-16	N = 1		
Mail to: Past Operator New Operator	or District		

Side Two

Must Be Filed For All Wells

KDOR Lease No. 226091	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Lease Name: Head, John A		Location: S	E NW 11-30S-16E	
Well No. API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-1 1520525848	1972 FNL 2114 FWL		Gas	Producing
	FSL/FNL _	FEL/FWL		_
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		***************************************
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		-
	FSL/FNL	FEL/FWL		
	F\$L/FNL	FEL/FWL		
	FSL/FNL			
		FEL/FWL		
	FOUEN	FEL/FWL	KAN	Received SAS CORPORATION COMMISSION
			, , , , , , , , , , , , , , , , , , ,	IUL 27 2016
	FSL/FNL			CONSERVATION DIVISION WIGHTA, KS
		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Head, John A Well #: 11-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o.
Contact Person: Jim Allen	the lease below:
Change 405 \ 606-7481 Face 405 \ 606-7483	
Email Address:jim.allen@riverrockoperating.com	SE NW
Process: Jimamenterrecroscoperating.com	SE NW SING COMMISSION
KANSAS CO.	27 2015
-	71
Name: Head, John A & Head, Patricia S Tr	MTON DIVISION When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 2975 65TH RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and Is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	
KCC will be required to send this information to the surfa-	(s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and o the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 ha form and the associated Form C-1, Form CB-1, Form T-1, or Form	ndling fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.
I hereby certify that the statements made herein are true and cor	reat to the best of my/knowledge and belief.
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Vice President - Operations
Date:Signature of Operator or Agent:S	Title: