District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells ____1 228136 KS Dept of Revenue Lease No .: . Gas Gathering System:_ Lease Name: Frawley, Joseph M Saltwater Disposal Well - Permit No : - NE. SW sec. 31 Twp. 27S R. 16E VE W __ feet from N / S Line Legal Description of Lease: NE SW feet from E / W Line Enhanced Recovery Project Permit No .: _ Entire Project: Yes No Wilson Number of Injection Wells Production Zone(s): Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520526697 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) 5.4 cra 8/10/16 feet from E / W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. 35341 Jim Allen Contact Person: Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address:_ 211 N. Robinson, Suite 200 Received Oil / Gas Purchaser: BP Energy Company KANSAS CORPURATION COMMISSION Oklahoma City, OK 73102 7/1/16 Vice President - Operations Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526697 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature Ulto DISTRICT -PRODUCTION

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228136				
* Lease Name:	Frawley, Joseph M		* Location:	NE SW 31-27S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 1983 FSL 1989 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
31-1	1520526697			Gas	Producing
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	<u>NE-SW</u> Sec. 31 Twp. 27S S. R. 16E 🕱 East West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Frawley, Joseph M Well #. 31-1
City: Oklahoma City State: OK 7ip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Contact Person; Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE SW
Email Address: jim.allen@riverrockoperating.com	COMMSSION SV
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Receptive Reception Surface Owner Information: Name: Frawley, Joseph M & Elizabeth A Address 1: 18 HUNNINGTON RD Address 2: City: AUGUSTA State: KS Zip: 67010 +	ION DIVISION NOW Maybeen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	ndic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations