Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	o de sudmitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease No. of Gas Wells	KS Dept of Revenue Lease No.: 227690
Gas Gathering System:	Lease Name: Carter, Kenny D
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S	NW. SE. NE. SW sec. 22 Twp. 28S R. 16E ✓ E W
feet from E / W	Line Legal Description of Lease: NW SE NE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Coals, Multiple
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	injourn zono(g).
Surface Pit Permit No.:1520526560	feet from N / S Line of Section
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Producti	on LLC Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/4//6
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontiner	Date: 7/4//6 Signature: Trustu
New Operator's License No. 35341	Contact Person: Jim Allen Received
New Operator's Name & Address: River Rock Operating, LLC	Phone 405-606-7481 KANSAS CORPORATION COMMISSION
211 N. Robinson, Suite 200	27 2015
	I DIVISION DIVISION
Oklahoma City, OK 73102	Date: 7/1/16 CONSERVATION DIVISION WIGHTA. KS
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer o	f injection authorization, surface pit permit #1520526560 has been
	proration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership inter	
is acknowled	lged as is acknowledged as
the new operator and may continue to inject fluids as author	September 1 - Se
Permit No.: Recommended action:	
remit No necommended action:	permitted by No.:,
Date:	Date:
Authorized Signature , /	Authorized Signature
DISTRICT EPR 10/26/16	PRODUCTION 10-27-46 ugcT 27 2016
	ew Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227690	www.company.com			
* Lease Name:	Carter, Kenny D		* Location:N	IW SE NE SW 22-289	S-16E
Well No	API No (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22-1	1520526560	1748 FSL 2017	FWL	Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		~
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		***************************************
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KA	Received NSAS CORPORATION COMMISSION
					JUL 27 2016
					CONSERVATION DIVISION WICHITA, KS
			FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:
Name: River Rock Operating, LLC	NW SE - NE - SW Sec. 22 Twp. 28S S. R. 16E X East West
Address 1: 211 North Robinson	County Wilson
Address 2: Suite 200	Lease Name: Carter, Kenny D Well #. 22-1
City: Oklahoma City State: OK Zip 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NW SE NE SW
Email Address: jim.allen@riverrockoperating.com Received Received Surface Owner Information: KANSAS CORPORATION 27 20	ission
Surface Owner Information: Name: Carter, Kenny & Christine Address 1: 18240 HWY 47 Address 2: City: ALTOONA State: KS Zip: 66710 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	noclic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tai are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and not batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tail are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and
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