Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nited with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/2016		
Gas Lease: No of Gas Wells	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: CARTER, KENNY SWD		
Saltwater Disposal Well - Permit No.: D28732.0			
Spot Location: 125 feet from N/xS Line			
	Legal Description of Lease: SW SW SW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County WILSON V		
Number of Injection Wells**	Production Zone(s):		
Field Name CHEROKEE BASIN COAL AREA	Injection Zone(s): Arbuckle.		
** Side Two Must Be Completed.	n goddi Zone(s)		
Surface Pit Permit No.:1520526747	feet from N / S Line of Section		
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section		
マカムを・g/le/le Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address. Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date:		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
New Operator's License No 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200	Oil / Gas Purchaser:		
Oklahoma City, OK 73102	Date: 07/11/2016 JUL 27 2016		
Title: Vice President - Operations	RECEIVED		
Title: Vice the state of the st	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
River Rock Operating LLGs acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: D-28.732. Recommended action: Nows	permitted by No.:		
Date: 10-10-16 Charles Signature	Date:		
	PRODUCTION OTICE UIC 10-10-16		
Mail to: Past Operator New Operator	11000011011		

Side Two

Must Be Filed For All Wells

* Lease Name: _	CARTER, KENNY SWE)	* Location: _S\	W SW SW 22-28S-16E	
Well No.	API No. (YR DRLD/PRE '67) 1520526747	Footage from Sec (i.e FSL = Feet from S 207FSL- 49 125 FSL 379 FW	tion Line South Line) 95 FEL (Pe	Type of Well (Oil/Gas/NJ/WSW) wmit INJ	Well Status (PROD/TA'D/Abandoned) Active
	1020020141	1201 02 0701 4	Y 5,	IINJ	Active
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intenti) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: CARTER, KENNY SWD Well #: 22-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	SW SW SW
	mere K
- 1911	HILL
Surface Owner Information: Name: CARTER, KENNY & CHRISTINE WGC WIG	2016
Name: CARTER, KENNY & CHRISTINE	(Order
Address 1: RECI	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 18240 HWY 47	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: ALTOONA State: KS Zip: 66710 +	county, and in the roal collect property tax records of the county weasurer.
City: ALTOONA State: NS Zip: 00710 +	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.
Date: 07/11/2016 Signature of Operator or Agent:	Vice President - Operations