KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells __1 228244 KS Dept of Revenue Lease No .: Gas Gathering System:_ Lease Name: Finley, J Kent Saltwater Disposal Well - Permit No.: - <u>SE - SE Sec. 33 Twp. 27S R. 17E</u> ✓E W __feet from N / S Line Legal Description of Lease: SESE feet from E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Wilson Number of Injection Wells Production Zone(s): Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520526802 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) feet from E / W Line of Section 31016. AIM 1A Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: ___Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: JUL 27 2016 Oklahoma City, OK 73102 7/1/16 Title: Vice President - Operations RECEIVED Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___1520526802 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: _ Date: Authorized Signature PRODUCTION DISTRICT _ Mail to: Past Operator District New Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228244	THE STATE OF THE S		
* Lease Name: Finley, J Kent		* Location: SE SE 33-27S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line		Well Status (PROD/TA'D/Abandoned)
33-2	1520526802 🗸	731 FSL 638 FEL	Gas	Producing
		FSL/FNL	FEL/FWL	
***************************************		FSL/FNL	FEL/FWL	and the second s
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
	-	FSL/FNLI	FEL/FWL	
		FSL/FNL	FEL/FWL	***************************************
		FSL/FNLF	FEL/FWL	
		FSL/FNLF	FEL/FWL	MANAGEMENT OF THE PROPERTY OF
		FSL/FNLF	FEL/FWL	
		FSL/FNL F	FEL/FWL	
		FSL/FNL F	EL/FWL	
	Automotive and the second and the se	FSL/FNL F	EL/FWL	
		FSL/FNLF	EL/FWL	
		FSL/FNL F	EL/FWL	
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		FSL/FNLF	EL/FWL	
-		FSL/FNLF	EL/FWL	
		FSL/FNLF	EL/FWL	- KEC WICHIT
		FSL/FNLF	EL/FWL	JUL 2 7 2016
		FSL/FNLF	EL/FWL	RECEIVED
		FSL/FNLF		1 1
		FSL/FNLFI	EL/FWL	
		FSL/FNLF	EL/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresp	conding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: Licens	se # 35341	Well Location.
Name: River Rock	Operating, LLC	
Address 1: 211 No		County; Wilson
Address 2: Suite 20		Lease Name: _Finley, J Kent Well #. 33-2
City: Oklahoma Ci	ity State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim	Δllen	the lease below:
Phone: (405) 6	06-7481 Fax: (405) 606-7483	SE SE
Email Address:jin	n.allen@riverrockoperating.com	SE SE 2 7 2016 CENED When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Info	rmation:	27 2016
Name: Knudsen,	David Tr	ECENED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 21730		sheet listing all of the information to the left for each surface owner. Surface
Address 2:		owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
200000000000000000000000000000000000000	State: KS zip: 66720 +	
the KCC with a plat	showing the predicted locations of lease roa -binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
✓ I certify that owner(s) of CP-1 that I a form; and 3)	t, pursuant to the Kansas Surface Owner Name the land upon which the subject well is or warm filling in connection with this form; 2) if the my operator name, address, phone numbe rovided this information to the surface owner prequired to send this information to the surface.	r(s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this
that I am be	ing charged a \$30.00 handling fee, payable	address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. andling fee with this form. If the fee is not received with this form, the KSONA-1
form and the associa	ated Form C-1, Form CB-1, Form T-1, or For	rm CP-1 will be returned.
hereby certify that t	the statements made herein are true and co	rrect to the best of my/knowledge and belief.
7/1/16	Signature of Operator or Agent	Vice President - Operations