Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: n/a
Gas Gathering System:	Lease Name: Campbell, Lois D
Saltwater Disposal Well - Permit No.:	SE_SW_SE_SE_Sec. 3 Twp. 28S_R. 16E_VETW
Spot Location: feet from	Legal Description of Lease: SE SW SE SE
Enhanced Recovery Project Permit No.:	2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3
Entire Project: Yes No	County Wilson
Number of Injection Wells **	County
Field Name:Buffalo-Vilas	Production Zone(s): Bartlesville
** Side Two Must Be Completed.	Injection Zone(s):
olde two must be completed.	
Surface Pit Permit No.: 1520528134	feet from N / S Line of Section
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	
	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trudler
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: HollyFrontier Refining & Marketing LLC KCC WICHIT
Oklahoma City, OK 73102	Date: 7/11/2016 /
Title: Vice President - Operations	Signature:
	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #_1520528134 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date;
Authorized Signature DISTRICT EPR / 0-7-/6 P	Authorized Signature
DISTRICT	RODUCTION UIC UIC LU []
New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name: Campbell, Lois D		* Location:	* Location: SE SW SE SE 3-28S-16E		
API No. RLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
0528134 🗸	195 FSL 700 FE	L	Oil	Producing	
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL	*		
	FSL/FNL	FEL/FWL			
***************************************	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL		and the second s	
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL		-	
	FSUFNL	FEL/FWL		water and the second se	
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL		KCC WICHIT	
	FSL/FNL	FEL/FWL		JUL 27 2016	
	FSL/FNL	FEL/FWL		RECEIVED	
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
			FSL/FNL FEL/FWL FSL/FNL FEL/FWL	FSL/FNL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SE - SW- SE - SE Sec. 3 Twp. 28S S. R. 16E ★ East West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Campbell, Lois D Well # 3-5
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	SE SW SE SE
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:Sanderson, John I	HITA
1/CC MIL	· · · ·
Surface Owner Information:	5040
Name: Sanderson, John I	When filing a Form T-1 involving multiple surface owners, attach an additional street listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1.	owner information can be found in the records of the register of deeds for the
Address 2: 18260 Anderson Road	county, and in the real estate property tax records of the county treasurer.
City: Chanute State: KS Zip: 66720 +	
the KCC with a plat showing the predicted locations of lease roads, tail	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct t	
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations