### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231157			
Gas Gathering System:	Lease Name: Madron Rev Trust			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette  Production Zone(s): Unknown			
Number of Injection Wells**				
Field Name: CHEROKEE BASIN COAL AREA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1509924290	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/13/16			
	Date: The first fee			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: J/3 5 #			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICH			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company / IIII 2 7 201			
Oklahoma City, OK 73102	On / Gas Faronason.			
Title: Vice President - Operations	Date: 7/11/16  Signature:			
Title.	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924290 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
, neconfinenced action.	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature 2016			
	PRODUCTION 9-2010 UNE EP 20 2010			
Mail to: Past Operator New Operat	tor District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 231157		acros.				
* Lease Name: Madron Rev Trust			* Location:N	* Location:_ NE SE 16-34S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
16-1	1509924290	1955 FSL 498 FEL		Gas	Producing		
		FSL/FNL	FEL/FWL	•	-		
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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			FEL/FWL		JUL 27 2016		
					111 27 2016		
			FEL/FWL		RECEIVED		
			FEL/FWL		The Common of th		
			FEL/FWL				
	***************************************	FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	<u>NE-SE</u> Sec. <u>16</u> Twp. <u>34S</u> S. R. <u>18E</u> <b>X</b> East West			
Address 1: 211 North Robinson	County: Labette			
Address 2: Suite 200	Lease Name: Madron Rev Trust Well #: 16-1			
City: Oklahoma City State: OK Zip: 73102 _+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person. Jim Allen	the lease below:			
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE			
Email Address: jim.allen@riverrockoperating.com	#1/1/hg			
CC MIO.	den			
KO 11	500			
Surface Owner Information:  Name: MADRON REV TR, RONALD L	ENED			
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483 SE  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: MADRON REV TR, RONALD L  Address 1: MADRON REV TR, CAROL J  RECEIVED  When filing a Form T-1 involving multiple surface owners, attach as sheet listing all of the left for each surface owners.				
Address 2: 198 5000 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: COFFEYVILLE State: KS Zip: 67337 +	county, and in the four counterproperty tax rooting of the county troubles.			
State. (NO 21). 07307 +				
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	odic Protection Borehole Intent), you must supply the surface owners and all batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface o task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the	g fee with this form. If the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made herein are true and correct t	oythe best of my knowledge and belief.  Vice President - Operations			
Date: Signature of Operator or Agent:	Title:			