### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I			
Oil Lease: No. of Oil Wells**	1 KS Dept of Revenue Lease No.: 232056  Lease Name: Madron Rev Trust			
Gas Lease: No. of Gas Wells **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease:SW			
Enhanced Recovery Project Permit No.:	Labotte			
Entire Project: Yes No	County: Labette			
Number of Injection Wells**	Production Zone(s): Unknown			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:1509924291	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13//Ce			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster			
New Operator's License No35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	105 000 7404			
211 N. Robinson, Suite 200	Phone: 405-606-7481  Oil / Gas Purchaser: BP Energy Company KCC WICH			
Oklahoma City, OK 73102	Date: 7/11/16 // JUL 2.7 201			
Title: Vice President - Operations				
litle:	Signature: RECEIVE			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924291 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	T			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	,			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION CI-2010 UISEP 2 U ZU TO			
Mail to: Past Operator New Operato	or District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 232056					
* Lease Name: Madron Rev Trust			* Location:N	* Location: NW SE NE SW 16-34S-18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
16-2 1509924291		1974 FSL 1985 I	1974 FSL 1985 FWL		Producing	
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
	-	FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
			FEL/FWL		_	
		FSL/FNL	FEL/FWL		KCC WICH!	
		FSL/FNL	FEL/FWL		JUL 27 2016  RECEIVE	
		FSL/FNL	FEL/FWL		RECEIVE	
	A		FEL/FWL			
		ESI/ENI	EEL/EWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: $\Box$ C-1 (Intent) $\Box$ C	B-1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	_ <u>NW-SE - NE - SW</u> _Sec. <u>16</u> Twp. <u>34S</u> _S. R. <u>18E</u> <b>X</b> East _ West			
Address 1: 211 North Robinson	County: _Labette			
Address 2: Suite 200	Lease Name: Madron Rev Trust Well #: 16-2			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Jim Allen	the lease below:			
Contact Person: Jim Allen the lease below:  Phone: ( 405				
Email Address: jim.allen@riverrockoperating.com	ICH.			
KCC .	7 2010			
Surface Owner Information:	ECEIVED  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Name: MADRON REV TR, RONALD L	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: MADRON REV TR, CAROL J	sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 198 5000 RD	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>			
City: COFFEYVILLE State: KS Zip: 67337 +				
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone number, f	ax, and email address.			
KCC will be required to send this information to the surface	). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 hand	dling fee with this form. If the fee is not received with this form, the KSONA-1			
form and the associated Form C-1, Form CB-1, Form T-1, or Form	CP-1 will be returned.			
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief			
	Vice President - Operations			
Date: 7/18/16 Signature of Operator or Agent:	Title:			