### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ied with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232208			
Gas Gathering System:	Lease Name: Madron Rev Trust			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: W2 NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette			
Number of Injection Wells**	Production Zone(s): Unknown			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.	ingodian Zano(a).			
Surface Pit Permit No.: 1509924335	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13// 6			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Two fee			
25244	line Allan			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481  Oil / Gas Purchaser: BP Energy Company			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company  JUL 2.7 2016			
Oklahoma City, OK 73102	Date: 7/11/16			
Title: Vice President - Operations	Date: 7/11/16 Signature: RECEIVEL			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509924335 has been			
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Date:			
Date:	Authorized Signature			
DISTRICT EPR 9/19/16 F	PRODUCTION 9-2016 SEP 2 0 2016			
Mail to: Past Operator New Operator				

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 232208					
Lease Name:	Madron Rev Trust		* Location: _ SW NE 5-35S-18E			
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
5-2 15	1509924335	1980 FNL 1980 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		VCC WICH	
		FSL/FNL	FEL/FWL		111 27 20	
		FSL/FNL	FEL/FWL		KCC WICH  JUL 27 20'  RECEIV	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC				
Address 1, 211 North Robinson	County: Labette			
Name: River Rock Operating, LLC  Address 1: 211 North Robinson  Address 2: Suite 200	Lease Name: Madron Rev Trust Well #: 5-2			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
City: Oklahoma City State: OK Zip: 73102 +  Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	W2 NE			
Email Address: jim.allen@riverrockoperating.com	$V_{II}$			
Lindi Address. James of Carlot of Ca	dtn			
KCO 17	(O)			
Surface Owner Information:	EIVER			
Contact Person: Jim Allen  Phone: ( 405  ) 606-7481    Fax: ( 405  ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: MADRON REV TR, RONALD L  Address 1: MADRON REV TR, CAROL J  Address 2: 198 5000 RD  If filing a Form T-1 for multiple wells on a lease, enter the legal of the lease below:  We NE  When filing a Form T-1 involving multiple surface owners, attach sheet listing all of the information to the left for each surface owner information can be found in the records of the register of a county, and in the real estate property tax records of the county to				
City: COFFEYVILLE State: KS Zip: 67337 +				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
The same of the sa				
I hereby certify that the statements made herein are true and correct to				
Date: Signature of Operator or Agent:	Vice President - Operations Title:			