# Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: Wing, Mark E Saltwater Disposal Well - Permit No.: \_\_\_ SE NE NW NE Sec. 10 Twp. 28S R. 16E F E W \_ feet from N / S Line Legal Description of Lease: SE NE NW NE feet from E / W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Wilson Number of Injection Wells Production Zone(s): Bartlesville **Buffalo-Vilas** Field Name: Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_1520528114 feet from S Line of Section (API No. if Drill Pit. WO or Haul) W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Received HollyFrontier Refining & Marketing LLC Received Received Received 211 N. Robinson, Suite 200 Oil / Gas Purchaser: Oklahoma City, OK 73102 7/11/2016 Title: Vice President - Operations SERVATION DIVISION Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520528114 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_ . Recommended action: permitted by No.: .

PRODUCTION

District

Date:

DISTRICT .

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease		-	_			
* Lease Name: _Wing, Mark E			* Location:S	* Location: SE NE NW NE 10-28S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
10-2	1520528114 🗸	655 FNL 1365 I	EL	Oil	Producing	
	The second secon	FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL		Noneman data and a second of Assault	
		FSL/FNL	FEL/FWL	***************************************	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
-		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _		Received  ANSAS CORPORATION COMMISSIO	
					IIIL 27 2016	
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS	
			FEL/FWL			
		FSL/FNL				
		FSL/FNL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SE - NE - NW- NE Sec. 10 Twp. 28S S. R. 16E 🗶 East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Wing, Mark E Well #: 10-2		
City: Oklahoma City State: OK Zip. 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen			
Email Address: jim.allen@riverrockoperating.com	ISSION		
Surface Owner Information:  Name: Wing, Mark E & Karen C Tr  Address 1: CONSERVATION OF Altrona CONSER	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Altoona State: KS Zip: 66710 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I are KCC will be required to send this information to the surface owner.	pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cheing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the riner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
	1		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations Title:		