KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes. Oil Lease; No. of Oil Wells ___1 Effective Date of Transfer: 06/22/2016 Gas Lease No. of Gas Wells KS Dept of Revenue Lease No.: __n/a Gas Gathering System: Lease Name: Wing, Mark E Saltwater Disposal Well - Permit No.: SE . SW . SE . NE . Sec. 10 Twp. 28S R. 16E . V E . W ___ feet from N / S Line Legal Description of Lease: SE SW SE NE ___ feet from ___ E / __ W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Wilson County Number of Injection Wells Production Zone(s): Bartlesville **Buffalo-Vilas** Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1520528115 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. _ Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _____ Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Received
Oil / Gas Purchaser: HollyFrontier Refining & Marketing Uk Gsas CORPORATION COMMISSION 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 7/11/2016 Vice President - Operations <u>ONSERVATI</u>ON DIVISI**ON** Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520528115 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: _ Date:

PRODUCTION

DISTRICT ___

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	Wine Mode E		QE	SW SE NE 10 200	165
* Lease Name:	Wing, Mark E	*	Location: SE	SW SE NE 10-28S-	10
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Lin (i.e. FSL = Feet from South L		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-4	1520528115 /	2480 FNL 680 FEL	_1	Oil	Producing
		FSL/FNL	_FEL/FWL _		
		FSL/FNL	_FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		V64444
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	March 1872	
	***	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISS
		FSL/FNL F			1111 27 2010
					CONSERVATION DIVISION WICHITA. KS
		FSL/FNL F			ST** 0.5 (ST**) 0.5 (S
		FSL/FNL F			
		FSL/FNLF	EL/FVVL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Ptugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	SE - SW- SE - NE Sec. 10 Twp. 28S S R. 16E X East West		
Address 1: 211 North Robinson	County. Wilson		
Address 2: Suite 200	Lease Name: Wing, Mark E Well #, 10-4		
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
City: Oklahoma City State: OK Zip: 73102 + - Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SE SW SE NE		
Email Address: jim.allen@riverrockoperating.com			
oived_com	MISSION		
Surface Owner Information: Name: Wing, Mark E & Karen C Tr Address 1: Address 2: 18687 1800 Rd City: Altoona State: KS Zip: 66710 +	(When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I-CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
that I am being charged a \$30.00 handling fee, payable to the h			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
	T.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date:	Vice President - Operations		