### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 227455 KS Dept of Revenue Lease No.: Gas Gathering System:\_ Lease Name: Wing, Mark E Saltwater Disposal Well - Permit No .: \_ \_\_\_\_\_feet from N / S Line Legal Description of Lease: NE SW \_\_feet from \_\_\_ E / \_\_\_ W Line Enhanced Recovery Project Permit No.: \_ Wilson Entire Project: Yes No Number of Injection Wells Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_1520526510 feet from S Line of Section (API No. if Drill Pit, WO or Haul) 7 1/ 18/18 ELV 14 W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: \_\_\_\_Jim Allen New Operator's License No. Received New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/1/16 Vice President - Operations WICHITA, KS Signature: 1520526510 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action permitted by No.:. Authorized Signature

PRODUCTION

DISTRICT -

Mail to: Past Operator

#### Side Two

### Must Be Filed For All Wells

* Lease Name: Wing, Mark E		* Location: NE SW 34-28S-16E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)  1745 FSL 2104 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Producing
2-34	1520526510				
		FSL/FNL	FEL/FWL		wa   water
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	K/	ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Wing, Mark E Well #: 2-34		
City: Oklahoma City State: OK Zip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Oklahoma City State: OK Zip: 73102 +	the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE CVA		
Email Address: jim.allen@riverrockoperating.com	NE SW		
	and the same of th		
Received  KANSAS CORFORATION CO	MMISSION		
Surface Owner Information:	3/6		
Name: Wing, Mark E & Karen C Tr	Subbeet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 18687 1800 RD CONSERVATION DIV			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ALTOONA State: KS Zip: 66710 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
1 3			
I hereby certify that the statements made herein are true and correct	// ///		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		