Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes. MOST be subn	nittea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 227639 Lease Name: Wing, Mark E			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	NE. NE sec. 7 Twp. 29S R 16E VE W			
feet from E / W Line	Legal Description of Lease: NE NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County. Wilson Production Zone(s): Cherokee Coals			
Number of Injection Wells**				
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:1520526482	feet from N / S Line of Section			
Pit Clo: & MILE	feet from F / W Line of Section /			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/8//6			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received KANSAS CORPORATION COMMISSI			
211 N. Robinson, Suite 200				
	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2015			
Oklahoma City, OK 73102	Date: 7/8/16 CONSERVATION DIVISION WICHITA. KS			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520526482has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	900) 65			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Dolo.	Dete			
Date:	Date:			
DISTRICT EPR 9/28/16 F	PRODUCTION 9-79-16 UIC 9/29/16			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227639				
* Lease Name: Wing, Mark E		* Location: NE NE 7-29S-16E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-2	-2 1520526482 / 670 FNL 647 F		<u> </u>	Gas	Producing
8 -1-11-11-11-11-11-11-11-11-11-11-11-11-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
****		FSL/FNL	FEL/FWL		
	Name of the state	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	AMERICAN STREET, STREE	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		Received SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KAN	_II.II 2 7 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	an analysis succession in		
			FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlon!) CB-1 (C	Cathodic Protection Borehole Intent) 🕱 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Wing, Mark E Well #: _7-2
City: Oklahoma City State: OK Zin: 73102	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:
City: Oklahoma City State: OK Zip: 73102 +	NE NE
Email Address: jim.allen@riverrockoperating.com	NE NE
Email Address: jim.allen@riverrockoperating.com Received Received KANSAS CORFORATION:	ISSION
Surface Owner Information: Name: Marple, Todd J & Darla Tr Address 1: 18946 QUEEN RD Address 2: City: ALTOONA State: KS Zip: 66710 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodithe KCC with a plat showing the predicted locations of lease roads, tank to	SIONWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. Sion Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. Knowledge that, because I have not provided this information, the per(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1
	will be returned.
I hereby certify that the statements made herein are true and correct to the	