### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_\_1 Effective Date of Transfer: 06/22/2016 Gas Lease: No. of Gas Wells \_\_\_\_\_ KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: Marple Living Trust Saltwater Disposal Well - Permit No : \_\_\_ NE NE NW SE Sec. 5 Twp. 28S R. 17E F E W Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: NE NE NW SE \_\_ feet from \_\_ E / \_ W Line Enhanced Recovery Project Permit No.: \_ County Wilson Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): Bartlesville Altoona Field Name: Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_1520528049 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) 24 /2 8/10/14 feet from W Line of Section Type of Pit: Emergency Settling Burn Haul-Off Workover Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Received Contact Person: Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 CONSERVATION DIVISION 211 N. Robinson, Suite 200 Oil / Gas Purchaser: HollyFrontier Refining & Marketing LL WICHITA, KS Oklahoma City, OK 73102 7/11/2016 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_1520528049 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No .: \_ Date: Authorized Signature DISTRICT ... Mail to: Past Operator **New Operator** District \_

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease				IE NIE NIM SE E 202 4:	7
* Lease Name:	Marple Living Trust		* Location:N	IE NE NW SE 5-28S-1	/E
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)  2408 FSL 1340 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
5-2	1520528049 /			Oil	Producing
		FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
OPERATOR: License # 35341  Name: River Rock Operating, LLC	NE - NE - NW-SE Sec. 5 Twp. 28S S R 17E X East West		
Address 1: 211 North Robinson			
Address 2: Suite 200	Lease Name: Marple Living Trust Well #, 5-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  NE NE NW SE		
Contact Person: Jim Allen			
Phase 405 606-7481 5-405 606-7483			
Email Address: jim.allen@riverrockoperating.com  Received  Received  KANSAS CORPORATION CON	<sub>MM</sub> SSION		
Surface Owner Information:  Name: Marple, Todd J. & Darla Trust  Address 1:	SION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a			
KCC will be required to send this information to the surface ow	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
hereby certify that the statements made herein are true and correct to	Vice President - Operations		
Date: 7/11/2016 Signature of Operator or Agent:	Title:		