### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I I			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: n/a  Lease Name: Marple Living Trust  NE NW NE SE Sec. 5 Twp. 28S R. 17E W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.				
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease. NE NW NE SE			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County Wilson			
Number of Injection Wells **	Production Zone(s): Bartlesville			
Field Name: Altoona	Injection Zone(s):			
** Side Two Must Be Completed.	.,,			
Surface Pit Permit No.:1520528050	feet from N / S Line of Section			
274 US (API No if Drill Pit, WO or Haut)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	1 - To led			
Title.	Signature:			
New Operator's License No35341 \(  \)	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Received Oil / Gas Purchaser: HollyFrontier Refining & Marketings & Corporation Commission			
Oklahoma City, OK 73102	7/11/2016			
Title: Vice President - Operations	Date: 77172016 JUL 2 7 2016			
Title: Vice i resident - Operations	Signature: CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection :				
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
, , , , , , , , , , , , , , , , , , , ,				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
<b>■</b>	PRODUCTION 10-60-76 0GT 26 2016			
Mail to: Past Operator New Operato	r District			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	<sub>No.:</sub> n/a		months.		
* Lease Name:	Marple Living Trust		* Location:	NE NW NE SE 5-28S-17	=
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-3	1520528050 /	2405 FSL 669 F	EL	Oil	Producing
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	Receive	COMMISSION
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	CONSERVATION [	DIVISION
The second secon		FSL/FNL	FEL/FWL _	WICHITA. K	S
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		10011000000
o nonoversano es su		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	All (All controlled as an arrange of the second as a second as	
		FSL/FNL	FEL/FWL _	-	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NE - NW- NE - SE Sec. 5 Twp. 28S S R. 17E ★ East West		
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Marple Living Trust Well #: 5-3		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: 405 \ 606-7481	NE NW NE SE		
Email Address: jim.allen@riverrockoperating.com	$_{SSION}$		
Surface Owner Information:  Name: Marple, Todd J. & Darla Trust  Address 1: Conservation KS  Address 2: 0 Wichita Road  City: Chanute State: KS Zip: 66720 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
that I am being charged a \$30.00 handling fee, payable to the I			
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations		