District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ 06/22/16 Effective Date of Transfer: __ Gas Lease: No. of Gas Wells 232212 KS Dept of Revenue Lease No .: _ Gas Gathering System:_ Lease Name: Maxson, Dale D Trust Saltwater Disposal Well - Permit No.: ____ - NW. NW sec. 10 Twp. 35S R. 18E VE W __ feet from N / S Line Legal Description of Lease: N2 NW feet from E / W Line Enhanced Recovery Project Permit No :: Entire Project: Yes No Labette Number of Injection Wells Production Zone(s): CHEROKEE GROUP COAL CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1509924338 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Truslee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. River Rock Operating, LLC Phone: 405-606-7481 New Operator's Name & Address: 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 7/11/16 Vice President - Operations Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature

DISTRICT -

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 232212				
* Lease Name:	Maxson, Dale D Trust		* Location:N	IW NW 10-35S-18E	
Well No	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-1	1509924338 /	660 FNL 660 FV	VL	Gas	Producing
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		and &
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL			JUL 27 2016
					DECEIVED
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	<u>NW-NW</u> Sec. 10 Twp. 35S S. R. 18E 🗶 East West		
Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Maxson, Dale D Trust Well #: 10-1		
City Oklahoma City State: OK 7in: 73102			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481	N2 NW		
Email Address: jim.allen@riverrockoperating.com	If Illing a Form I-1 for multiple wells on a lease, enter the legal description of the lease below: N2 NW When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
CC As.	2016		
Surface Owner Information:	ECEIVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Name: MAXSON DECL TR, WINIFRED N	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: MAXSON DECL TR, DALE D	sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 753 3000 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: <u>EDNA</u> State: <u>KS</u> Zip: <u>67342</u> +	, , , , and an analy monator.		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a			
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
hereby certify that the statements made herein are true and correct/(c	the best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations		