Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	ilted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 223788 Lease Name: McClure, Kenneth S		
Gas Lease No. of Gas Wells			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NW. SW. SE. SE sec. 10 Twp. 29S R. 17E ▼E W		
feet from E / W Line	Legal Description of Lease: NW SW SE SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells **	Production Zone(s): Mississippi Injection Zone(s):		
Field Name Cherokee Basin Coal Area			
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.:1520525437	feet from N / S Line of Section		
(API No it Drill Pit, WO or Haul)			
からいられて Emergency Burn Settling			
	FNP		
Past Operator's License No33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704 Date: 7/8//6		
210 Park Ave, Okla. City, OK 73102			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooks		
New Operator's License No. 35341 /	Contact Person:		
Diver Dark Country 11 C			
Trow operator o realise a realised.	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KANSAS CORPORATION COMMIS		
Oklahoma City, OK 73102	Date: 7/8/16		
Title: Vice President - Operations	Signature: CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520525437has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	• • • • • • • • • • • • • • • • • • • •		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	,		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 10-7-16	PRODUCTION 07076 UCI 10 2016		
Mail to: Past Operator New Opera	torDistrict		

Side Two

Must Be Filed For All Wells

* Lease Name: McClure, Kenneth S			_ * Location: _N	· Location: NW SW SE SE 10-29S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
10-1	1520525437	595 FSL 988 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL	0.0000000000000000000000000000000000000		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***		
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	w.a.e.	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		Received KANSAS CONTONNICA COMMISSIO	
		FSL/FNL	FEL/FWL		JUL 27 Zuió	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL	At the second se	WICHITA, KS	
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) 🗶 T-1 (Transfer) 🗌 CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	NW-SW-SE-SE Sec. 10 Twp. 29S S. R. 17E ■ East West			
Address 1: 211 North Robinson	County: Wilson			
Name: River Rock Operating, LLC Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: McClure, Kenneth S Well #: 10-1			
City: Oklahoma City State: OK Zip: 73102 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Jim Allen	the lease below:			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW SW SE SE			
Email Address: jim.allen@riverrockoperating.com				
Received KANSAS CORPORATION CO.	MMISSION			
Surface Owner Information: Name: Mcclure, Kenneth S & Barbara M	116			
vyrieti niing a Fortii 1-1 involving muniple surface owners, attach				
Address 1: 24516 HWY 47 CONSERVATION DIV WIGHTA, KS	owner information can be found in the records of the register of deeds for the			
	county, and in the real estate property tax records of the county treasurer.			
City: THAYER State: KS Zip: 66776 +				
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
	exated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To miligate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and ICC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Thereby cortiny that the statements made herein are tide and conject to	Vice President - Operations			
Date: 7/8/16 Signature of Operator or Agent:	Title:			