Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.		
Oil Lease. No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 227026		
Gas Gathering System:	Lease Name:McMillen, Wilbur		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	<u>NW. NE Sec. 22 Twp. 28S R. 17E </u>		
feet from E / W Line	Legal Description of Lease: NW NE		
Enhanced Recovery Project Permit No:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells **	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:1520526304	feet from N / S Line of Section		
(API No 11 Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/8/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/8/16 Signature: T/3/16		
New Operator's License No. 35341 V	Contact Person:		
	Roceived		
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200			
	Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	Date: 7/8/16 CONSERVATION DIVISION		
Title: Vice President - Operations	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1520526304 has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION (0-10-10 QCT 10 2016)		
Mail to: Past Operator New Opera	ator District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227026				
* Lease Name: <u>McMillen, Wilbur</u>		* Location:NW_NE 22-28S-17E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22-2	1520526304 /	1520526304 / 758 FNL 1866 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		- :
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	WWW.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	VA.	Received
		FSL/FNL	FEL/FWL	101	JUL 2 7 2016
					CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	alhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC		
Address 1: 211 North Robinson	County: Wilson	
Address 2: Suite 200	Lease Name: McMillen, Wilbur Well #: 22-2	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	NW NE	
Email Address: jim.allen@riverrockoperating.com Received KANSAS CORPORATION COMMIT		
Surface Owner Information: JUL 2 7 2016		
	ON When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 24571 1600 RD CONSERVATION Sheet listing all of the information to the left for each surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: CHANUTE State: KS Zip: 66720 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat	
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.	
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations	