### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_ 06/22/16 Oil Lease: No. of Oil Wells . Gas Lease: No. of Gas Wells \_ 1 227008 KS Dept of Revenue Lease No. Gas Gathering System: Lease Name: McMillen, Wilbur Saltwater Disposal Well - Permit No : \_\_\_\_ \_\_ NE \_ SW sec. 22 Twp. 28S R. 17E 🗸 E W \_\_ feet from N / S Line Legal Description of Lease: NE SW feet from E / W Line Enhanced Recovery Project Permit No.: \_ Wilson Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_1520526305 feet from N / S Line of Section (API No if Drill Pit. WO or Haul) 2.4 C15 . 9 16/16 Type of Pit: E / W Line of Section Emergency Settling Haul-Off Drilling Workover Stephen Moriarty Past Operator's License No. Contact Person: Phone: \_405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: \_ Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 7/8/16 CONSERVATION DIVISION Vice President - Operations Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526305 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No .: \_ Date: Authorized Signature Authorized Signature 2016 PRODUCTION DISTRICT . Mail to: Past Operator\_ New Operator District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 227008					
* Lease Name:	ease Name: McMillen, Wilbur			* Location: NE SW 22-28S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)  2004 FSL 2097 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
22-3	1520526305			Gas	Producing	
4 <del></del>		FSL/FNL	FEL/FWL		·	
		FSL/FNL	FEL/FWL	(		
***************************************		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL		MANUS ANGELIS CONTRACTOR OF THE STREET	
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL		2.00		
	·	FSL/FNL	FEL/FWL			
			FEL/FWL			
	**************************************	FSL/FNL	FEL/FWL		Received	
		FSL/FNL	FEL/FWL		KANSAS CORFORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUL 27 2016  CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		- WICHITA, KS	
	THE RESERVE THE TRANSPORT OF THE PROPERTY OF T	FSL/FNL	FEL/FWL			
	20 - 19 - 1 - 10 - 10 - 10 - 10 - 10 - 10	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 (	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: McMillen, Wilbur Well #: 22-3		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	NE SW		
Fmail Address: iim.allen@riverrockoperating.com	NE OV		
KANSAS CORPORATION COVIN	TISSION		
Surface Owner Information:  Name: Mcmillen, W L & Mary A Tr  Address 1: 24571 1600 RD  Address 2: CONSERVATION DIVIS			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: CHANUTE State: KS Zip: 66720 +			
the KCC with a plat showing the predicted locations of lease roads, tank	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a  I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct/to	11 1 7		
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations		