Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ 1 227684 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: McMillen, Billy D Saltwater Disposal Well - Permit No.: ____ - NE - NE sec. 30 Twp. 28S R 17E ✓ E W __ feet from N / S Line Legal Description of Lease: NE NE feet from E / W Line Enhanced Recovery Project Permit No.: _ Wilson Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1520526734 feet from N / S Line of Section (API No it Drill Pit, WO or Haul) E / W Line of Section But cle. alialia Type of Pit: Settling Emergency Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: Received KANSAS CORPORATION COMMISSION 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 CONSERVATION DIVISION Vice President - Operations Signature: = Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526734 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.; _ Authorized Signature DISTRICT -PRODUCTION Mail to: Past Operator_ **New Operator** District

Side Two

Must Be Filed For All Wells

* Lease Name:	McMillen, Billy D		*Location: NE NE 30-28S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
30-1	1520526734-00-01	660 FNL 660 FEL		Gas	Producing
		FSL/FNL	FEL/FWL	***	-
		FSL/FNL	FEL/FWL	1	-
		FSL/FNL	FEL/FWL		8 9
		FSL/FNL	FEL/FWL	(100-100-100-100-100-100-100-100-100-100	
		FSL/FNL	FEL/FWL		
	8	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	я	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
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	Annual and the second s	FSL/FNL	FEL/FWL		
	Company of the Control of the Contro	FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		1111 2 7 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
	8	FSL/FNL			WICHITA, KS
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2. Suite 200	Lease Name: McMillen, Billy D Well #: 30-1		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NE		
Email Address: jim.allen@riverrockoperating.com Roccitred Roccitred KANSAS CONFIDENTION COMMISSION - 2015	ON		
Surface Owner Information: Name: Mcmillen, Bill & Kathy A Tr Address 1: 24744 1500 RD Address 2: City: CHANUTE State: KS Zip: 66720 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat		
Ix I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
□ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to the	he hest of my knowledge and helief		
Thereby seeing that the statements made herein are true and contect to the	A / /		
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations Title:		