Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	· ·			
Oil Lease No. of Oil Wells***	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227463			
Gas Gathering System:	Lease Name; McPherson, Robert B			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease: NE NE			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells***	Production Zone(s):			
Field Name:Cherokee Basin Coal Area	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1520526502	feet from N / S Line of Section			
(API No it Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
	Phone: 405-600-7704			
Past Operator's Name & Address: Postrock Midcontinent Production LLC				
210 Park Ave, Okla. City, OK 73102	Date: 7/8//6			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Ly Trooke			
35341	Contact Person: Jim Allen			
New Operator's License No.	Received			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KANSAS CORPORATION COMMISSI			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016			
Oklahoma City, OK 73102	Date: 7/8/16 CONSERVATION DIVISION			
Title: Vice President - Operations	Signature: WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1520526502 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION 10 1016 OG 10 2016			
	tor District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No. 227463					
* Lease Name: McPherson, Robert B			* Location: N	* Location: NE NE 13-29S-15E		
Well No. API No Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from Sou			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
13-2	1520526502 🗸	655 FNL 657 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL	**************************************	•	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	1		
		FSL/FNL	FEL/FWL	3		
	-	FSL/FNL	FEL/FWL	·		
-		FSL/FNL	FEL/FWL	7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-	
		FSL/FNL	FEL/FWL	S	-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
5-65		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	A		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	К	Received NSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUL 27 2018	
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	_ Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: McPherson, Robert B Well #: 13-2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	-		
Fore	- NE NE		
KANSAS CORPORE	4:00 COMMISSION		
111 2	7 2018		
Surface Owner Information:	ION DIVISION		
	IA. KS When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:14446 1025 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ALTOONA State: KS Zip: 66710 +	_		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best/bf my knowledge and belief.		
	Vice President - Operations		
Date: 7/8/16 Signature of Operator or Agent:	Title:		