KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 227474 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: McPherson, Robert B Saltwater Disposal Well - Permit No.: ___ S2 - N2 - NW SW Sec. 13 Twp. 29S R. 15E VE W feet from N / S Line Legal Description of Lease: S2 N2 NW SW feet from E / W Line Enhanced Recovery Project Permit No.: Wilson Entire Project: Yes No County: Number of Injection Wells _ Production Zone(s): Cherokee Basin Coal Area Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: 1520526503 S Line of Section (API No. if Dnil Pit, WO or Haul) 7:+ C/6: 4 16/14
Type of Pit: Er feet from W Line of Section Emergency Haul-Off Workover Stephen Moriarty Past Operator's License No. _ Contact Person: Phone: _405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _____Jim Allen New Operator's License No. Phone: 405-606-7481 River Rock Operating, LLC Received New Operator's Name & Address: KANSAS CORPORATION COMMISSION 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 CONSERVATION DIVISION Title: Vice President - Operations WICHITA, KS Signature: 1520526503 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT ____ Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

* Lease Name: McPherson, Robert B			* Location:S	* Location: S2 N2 NW SW 13-29S-15E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
13-3	1520526503 /	2138 FSL 639 F	WL	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	2		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-	-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL	17.7		
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		2 7-2-	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	KAN	Received Received Received	
			THE CASE AND A STREET STREET, AND	***************************************	JUL 27 2015	
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS	
<u> </u>		FSL/FNL			WIGHTA, NO	
	-		FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: McPherson, Robert B Well #. 13-3
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 606-7481	
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	wed S2 N2 NW SW
Email Address: jim.allen@riverrockoperating.com	(IOV OOMMON-
IUL 2	7 2015
Surface Owner Information:	ION DIVISION
	TA KSWhen filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 14446 1025 RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: ALTOONA State: KS Zip: 66710 +	
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, ✓ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the 	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
1	
I hereby certify that the statements made herein are true and correct	
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations