Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name: _MEARS SWD			
Saltwater Disposal Well - Permit No.: D26875.0	A 1144 A 115			
Spot Location: 100 feet from N / X S Line	NW NEsec. 36 _ Twp. 28S_R. 14E 📝 E _ W			
	Legal Description of Lease: NW NW NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County WILSON V			
Number of Injection Wells**	Production Zone(s):			
Field Name: WILDCAT Unnamed	Injection Zone(s): Mississippial			
** Side Two Must Be Completed.	Injection Zone(s): IVISSESSEP TOMO			
Surface Pit Permit No.: 1520525049	feet from N / S Line of Section			
(API No. if Drili Pit, WO or Haul)	feet from E / W Line of Section			
マス ひら・くくいい Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200				
Oklahoma City, OK 73102	Oil / Gas Purchaser:			
	Date: 07/11/2016 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1520525049 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
River Rock Operating LLC is acknowledged as	is acknowledged as			
the new operator and may continue to mject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Dal. 875 . Recommended action: No. 2	permitted by No.:			
De Roca				
Date: 10-10-16 Authorized Signature	Date: Authorized Signature			
(10 7 11	PRODUCTION 10-10-16			
Mail to, Past Operator 10-10-16 New Operator	10 10 11			

Side Two

Must Be Filed For All Wells

KDOR Lease No.:			NIA/ NIA/ NIE 26 200 445		
* Lease Name:	MEARS SWD		* Location:	NVV NVV NE 36-28S-14	E
Well No	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	1520525049	100 FNL 2540 F	EL	INJ	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	-
		FSL/FNL	FEL/FWL	0.	
	·	FSL/FNL	FEL/FWL	S	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	AMARIA	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016
-		FSL/FNL	FEL/FWL		DECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: MEARS SWD Well #: 3
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW NW NE
Email Address:jim.allen@riverrockoperating.com	HILL
KCC 44.	anth
Phone: (405) 606-7481	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered of	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief
Date: 07/11/2016 Signature of Operator or Agent:	Vice President - Operations Title: