KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 223766 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Merritt, Robert Saltwater Disposal Well - Permit No.: - NW. NW. NW sec. 28 Twp. 29S R. 17E VE W __ feet from N / S Line Legal Description of Lease: NW NW NW feet from E / W Line Enhanced Recovery Project Permit No ::_ Entire Project: Yes No Wilson County: Number of Injection Wells _ Production Zone(s): Mississippi Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___ 1520525383 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) Dix 00: 8/10/14 W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address:. KANSAS CORPORATION COMMISSION 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 7/8/16 Date:_ CONSERVATION DIVISION Vice President - Operations Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520525383 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: _ Authorized Signature Authorized Signature

PRODUCTION

District

DISTRICT --

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

* Lease Name: Merritt, Robert			* Location: NW NW NW 28-29S-17E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
28-1	1520525383	707 FNL 855 FWL	Gas	Producing	
		FSL/FNLFEL/FW	L		
		FSL/FNLFEL/FW	L		
		FSL/FNLFEL/FW	L	P	
		FSL/FNLFEL/FW	L		
		FSL/FNLFEL/FW	L		
		FSL/FNLFEL/FW	L		
		FSL/FNLFEL/FW	L		
		FSL/FNLFEL/FW	L	70 :	
		FSL/FNLFEL/FW	L		
		FSL/FNLFEL/FW	L.		
		FSL/FNLFEL/FW	L	- 8	
		FSL/FNL FEL/FW	L		
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3 3		FSL/FNLFEL/FW	L		
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		FSL/FNL FEL/FW			
		FSL/FNLFEL/FW	L		
		FSL/FNL FEL/FW	L		
		FSL/FNL FEL/FW	M-000/46/00/00/00/00/00/00/00/00/00/00/00/00/00	Received	
		FSL/FNLFEL/FW		KANSAS CORPUNATION COMMISS	
***************************************		FSL/FNLFEL/FW		CONSERVATION DIVISION	
		FSUFNLFEUFW		WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC				
Address 1: 211 North Robinson	County: Wilson			
Address 2: Suite 200	Lease Name: Merritt, Robert Well # 28-1			
City: Oklahoma City State: OK Zip. 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
City: Oklahoma City State: OK Zip: 73102 +	the lease below:			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW NW NW			
Email Address: iim.allen@riverrockoperating.com				
Received KANSAS CORPUR Internation	O _{IV}			
KANSAS CORPORT				
Surface Owner Information: Name: Merritt, Robert L Name: Merritt, Robert L When filing a Form T-1 involving multiple surface owners attach an				
Address 1: 8742 WICHITA RD CONSERVATION DIVISION DIVISIONI DI VISIONI DIVISIONI DIVISIONI DI VISIONI DIVISIONI DI VISIONI DI VISIONI DI	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: THAYER State: KS zip: 66776 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC.	natteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. (nowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	will be returned.			
I hereby certify that the statements made herein are true and correct to the				
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations Title:			