Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229489
Gas Gathering System:	Lease Name: Moorhead, Michael W
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	N2 . NE . SE sec. 6 _Twp. 29S_R. 15E F W
feet from E / W Line	Legal Description of Lease: N2 NE SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s):
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No 11 Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/8/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trostee
New Operator's License No. 35341 ✓	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received Commission KANSAS CORPUTATION COMMISSION
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company / KANSAS CORTON
Oklahoma City, OK 73102	7/8/16
Title: Vice President - Operations	Signature: Conservation Division
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520527078 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, neconstituted addust.	pointing by No.
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION 9-30-16 USEP 2 9 2016
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease I	No.: 229489		=1		
* Lease Name: _	Moorhead, Michael W	- 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	_ * Location:N	12 NE SE 6-29S-15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sc		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-1	1520527078-00-01	2310 FSL 660 FE	L	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
	in the state of th	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		a d
					Racawad Kansas Corporation Commissio
		FSL/FNL			JUL 27 2015
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS
			50 CO MATERIAL CONTROL (CO.)		

		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: P O BOX 707 Address 2:	Select the corresponding form being filed: C-1 (intent) CB-1	(Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)
Name: River Rock Operating, LLC Address 2: Suite 200 Coty Oklahoma City State: OK Zip 73102 + If filing a Form 7:1 involving multiple surface owners, after an additional state property tax records of the country treasure. Surface Owner Information: Name: Willhitte, Gary D & Debra; Willhitte, E Wayne & Willow City, Address 2: Debra; Willhitte, E Wayne &	OPERATOR: License # 35341	Well Location:
Address 2: Suite 200 Lease Name: Moothead, Michael W Well \$\frac{6-1}{1}\$ Contact Person: Jim Allen Contact Person: Jim Allen Fax: \(\frac{405}{1} \) 606-7481 Fax: \(\frac{405}{1} \) 606-7483 Reconved Reconved Reconved No New Reconved Surface Owner Information: Name: Willhitle, Gary D & Debra; Willhitle, E Wayne & WACHALA, KS Address 1: P O BOX 707 Address 2: City HOWARD State: KS zip 67349 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(S) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, form CB-1, form T-1, or Form CP-1 that I am filing in connection with this form; all the form being filed is a Form C-1 form CB-1, form T-1, or Form CP-1 that I am filing in connection with this form; all the form being filed is a Form C-1 or Form CB-1, form T-1, or Form CP-1 that I am filing in connection with this form; all the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form, and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of the surface owner(s). To miligate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface where the filing out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 form and	Name: River Rock Operating, LLC	
Lease Name: Moorhead, Michael W Well #, 6-1	Address 1: 211 North Robinson	
Phone: (405) 606-7481 Fax: (405) 606-7483 N2 NE SE Email Address:iim_allen@riverrockoperating.comKNASA CORDINATION DIVISION Name: Willhitte, Gary D & Debra; Willhitte, E Wayne & WiChilla KS Address 1: _P O BOX 707	Address 2: Suite 200	Lease Name: Moorhead, Michael W Well # 6-1
Phone: (405) 606-7481 Fax: (405) 606-7483 N2 NE SE Email Address:iim_allen@riverrockoperating.comKNASA CORDINATION DIVISION Name: Willhitte, Gary D & Debra; Willhitte, E Wayne & WiChilla KS Address 1: _P O BOX 707	City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Phone: (405) 606-7481 Fax: (405) 606-7483 N2 NE SE Email Address:iim_allen@riverrockoperating.comKNASA CORDINATION DIVISION Name: Willhitte, Gary D & Debra; Willhitte, E Wayne & WiChilla KS Address 1: _P O BOX 707	Contact Person; Jim Allen	the lease below:
Surface Owner Information: Name: Willhitte, Gary D & Debra; Willhitte, E Wayne & Wayne & Wayne & Wayne & Wayne &	Phone: (405) 606-7481 Fax: (405) 606-7483	NO NE SE
Surface Owner Information: Name: Willhitle, Gary D & Debra; Willhitle, E Wayne & WICHITLE KS Address 1: P O BOX 707 Address 2: Address 2: Address 2: Address 3: Address 4: Address 5: Address 6: Address 6: Address 7: Address 7: Address 7: Address 8: Ad	Email Address:jim.allen@riverrockoperating.com KANSAS CORPORATION	ed 1921/12 SE COMMISSION
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	Surface Owner Information: Name: Willhite, Gary D & Debra; Willhite, E Wayne & WICHITA K Address 1: P O BOX 707 Address 2:	DIVISION (S When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of thy knowledge and belief. Vice President - Operations 	the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat
task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of tray knowledge and belief. Vice President - Operations	 ✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ✓ I have not provided this information to the surface owner(s). I a 	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of tray knowledge and belief. Vice President - Operations	task, I acknowledge that I must provide the name and address	s of the surface owner by filling out the top section of this form and
Vice President - Operations		
Vice President - Operations	I hersely contilly that the alatements are to be seen as a first seen as a fir	the heallet A. knowledge and helief
	i hereby certify that the statements made herein are true and correct to	
	Date:	A=11/1/