## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form,
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228646
Gas Gathering System:	Lease Name: Murphy, Charles
Saltwater Disposal Well - Permit No.:	NE_ NE_sec. 28_ Twp. 29S_R_16E_ VE W
Spot Location: feet from N / S Line	
feet from L E / W Line	Legal Description of Lease: NE NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:1520527042	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	La KA
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/8/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/8/14 Signature: 7/8/14
New Operator's License No35341 🗸	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Ransas CORPURATION COMMISSION
211 N. Robinson, Suite 200	00:0
	Tables of Charles to C
Oklahoma City, OK 73102	Date: 7/8/16 CONSERVATION DIVISION WICHITA. KS
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection :	authorization, surface pit permit #1520527042 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	,
Date:	Date:
Authorized Signature	Authorized Signature
,	PRODUCTION 9-3076 SUP 2 9 ZU 10
Mail to: Past Operator New Operato	r District

#### Must Be Filed For All Wells

* Lease Name:	Murphy, Charles		* Location:	NE NE 28-29S-16E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
28-1	1520527042 ✓	660 FNL 660 FEL		Gas	Producing
· ·		FSL/FNL	FEL/FWL	***************************************	
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Section 1. Control of the Control of	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		Received CORFURATION COMMISSION
		FSL/FNL	FEL/FWL	KANSAC	11 11 2 7 2016
		FSL/FNL	FEL/FWL	C	DNSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		VVIOITI V
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL .		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	<u> NE -NE</u> Sec. <u>28</u> Twp. <u>29S</u> S R. <u>16E</u> <b>X</b> East West
Address 1: 211 North Robinson	County: Wilson
Address 2. Suite 200	Lease Name Murphy, Charles Well # 28-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
405 606.7481 405 606.7483	NE NE
Email Address: jim.allen@riverrockoperating.com	22/0N
Recommendation comm	
Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: Murphy. Charles & Rossinda	3
Name: Murphy, Charles & Rossinda  Address 1: 8492 US HWY 75  CONSERVITA, KS	SION When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 8492 US HWY 75 CONSERVATA, KS	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City. ALTOONA State: KS Zip: 66710 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe	odic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form: 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form: 2) if the form form; and 3) my operator name, address, phone number, fax, a KCC will be required to send this information to the surface owner(s). I a KCC will be required to send this information to the surface or task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.