Authorized Signature

District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ 227824 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Mustain, Donald R Saltwater Disposal Well - Permit No.: _ NE _ NW Sec. 28 Twp. 29S R. 16E VE W Spot Location: feet from N / S Line Legal Description of Lease: NE NW feet from F / W Line Enhanced Recovery Project Permit No.: Wilson Entire Project Yes No County: Number of Injection Wells _ Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520526443 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) 03 ds 4/16/14 feet from W Line of Section Settling Haul-Off Workover Emergency Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: _ Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. KANSAS CORPORATION COMMISSION New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 7/8/16 CONSERVATION DIVISION WICHITA, KS Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: _

Authorized Signature

Date:

DISTRICT ...

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

| * Lease Name:_ | Mustain, Donald R | | * Location:N | NE NW 28-29S-16E | |
|---|------------------------------|---|--------------|---|---|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Sec (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 28-2 | 1520526443 | 712 FNL 1955 F | WL | Gas | Producing |
| | | FSL/FNL | FEL/FWL | | |
| A | | FSL/FNL | FEL/FWL | 7-14-14-14-14-14-14-14-14-14-14-14-14-14- | - |
| | | FSL/FNL | FEL/FWL | (2-1-1-10-1-10-1-1-10-1-1-1-1-1-1-1-1-1-1 | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | - |
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| | | FSL/FNL | FEL/FWL . | | *************************************** |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | Received NSAS CORPURATION COMMISSION |
| | | FSL/FNL | FEL/FWL | | JUL 27 2016 |
| | | FSL/FNL | FEL/FWL | | CONSERVATION DIVISION |
| | | FSL/FNL | FEL/FWL | | WICHIA, NO |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | |
| | | FSL/FNL | FEL/FWL _ | | - |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35341 | Well Location: | |
|--|--|--|
| Name: River Rock Operating, LLC | | |
| Name: River Rock Operating, LLC Address 1: 211 North Robinson | County: Wilson | |
| Address 2: Suite 200 | Lease Name: Mustain, Donald R Well #, 28-2 | |
| City: Oklahoma City State: OK Zip: 73102 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | |
| City: Oklahoma City State: OK Zip: 73102 + | the lease below: | |
| Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 | NE NW | |
| Email Address:jim.allen@riverrockoperating.com | | |
| eived | ONIMISSION | |
| Email Address:jim.allen@riverrockoperating.com Received Surface Owner Information: KANSAS CORPORATIONS Wantel Depoid & Wands | 0.43 | |
| Name Mustain Donald & Wanda | 50.0 | |
| P O BOX 23 | | |
| Address 1: CONSERVICHITA | owner information can be found in the records of the register of deeds for the | |
| Audress 2; | - | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal | hodic Protection Borehole Intent), you must supply the surface owners and | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. Thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: \(\textstyle \) | chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act. (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface | chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Call the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: | chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. If acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Call the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: | Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, The plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form, the KSONA-1 P-1 will be returned. | |