KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells _ Gas Lease: No of Gas Wells _ 232853 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Nooteboom, Rainer Saltwater Disposal Well - Permit No.: SE - NW. SW. NE sec. 28 Twp. 28S R 17E VE W feet from N / S Line Spot Location: Legal Description of Lease: SE NW SW NE feet from F / W Line Enhanced Recovery Project Permit No.: Wilson Entire Project: Yes No County: Number of Injection Wells _ Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520527961 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Settling Haul-Off Workover Emergency Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Contact Person: __Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KANSAS CORPORATION COMMISSION 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 Vice President - Operations CONSERVATION DIVISION Signature: WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT -

District

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

* Lease Name; _	Nooteboom, Rainer		* Location:S	E NW SW NE 28-285	S-17E
Well No.	API No (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
28-1	1520527961	1820 FNL 2039	FEL	Gas	Producing
-		F\$L/FNL	FEL/FWL		Management of the second of th
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		5
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL _	, ,	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SE-NW-SW-NE Sec. 28 Twp. 28S S. R. 17E ★ East Wes		
Name: River Rock Operating, LLC Address 1: 211 North Robinson Suite 200	County: Wilson		
Address 2: Suite 200	Lease Name: Nooteboom, Rainer Well #. 28-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Chone: (405) 606-7481	SE NW SW NE		
-mail Address:jiiii.aiieii@tiveirockopeiatiiig.com	₅₅₁₀₁ 4		
Surface Owner Information: Name: Nooteboom, Ranier & Ann Tr	3		
Name: Nooteboom, Ranier & Ann Tr	SION When filing a Form T-1 involving multiple surface owners, attach an additiona		
	sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 17860 WINDSOR DR CONSERVALARIA, RS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: STILWELL State: KS ZIP: 66085 +	100 H		
the KCC with a plat showing the predicted locations of lease roads, tank i are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Active Company	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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