## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	ilited with this form.
Oil Lease: No. of Oil Wells+	Effective Date of Transfer: 06/22/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 121466
Gas Gathering System:	Lease Name McCune, North
Saltwater Disposal Well - Permit No.:	NE _ SW_ SE _sec. 4 _ Twp. 27S _ R. 15E _ V E _ W
Spot Location: feet from N / S Line	
feet from L E / W Line	Legal Description of Lease: NE SW SE
Enhanced Recovery Project Permit No :	
Entire Project: Yes No	County Wilson
Number of Injection Wells**	Production Zone(s): Bartlesville
Field Name: Clinesmith	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520525007  (API No if Drift Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33343 ✓	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/10
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: HollyFrontier Refining & Marketing LLC Received
Oklahoma City, OK 73102	Date: 7/11/2016  Date: 7/11/2016  Date: 7/11/2016
Title: Vice President - Operations	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data:	Date:
Date:	Authorized Signature 2016
DISTRICT EPR /0/25/16 F	PRODUCTION DE TO DE 26 2018
Mail Io: Past Operator New Operator	District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 121466				
	McCune, North	* Location; NE SW SE 4-27S-15E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)  1103 FSL 1634 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)
6	1520525007			Oil	Producing
water and a second seco		FSL/FNL	FEL/FWL		M
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
On the second		FSL/FNL	FEL/FWL	W (40-40-40-40-40-40-40-40-40-40-40-40-40-4	***************************************
-		FSL/FNL	FEL/FWL		**
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		7
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL _		eceived
	•	FSL/FNL	FEL/FWL	KANSAS CORF	ORATION COMMISSION
		FSL/FNL	FEL/FWL	JUl	27 2016
8		FSL/FNL	FEL/FWL		RVATION DIVISION NICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		•••••••••••••••••••••••••••••••••••••••
TO STATE OF THE PARTY OF THE PA		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: McCune, North Well #: 6		
City: Oklahoma City State: OK Zip: 73102 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	NE SW SE		
aive.com	MMSSION		
Recordion	n16		
Surface Owner Information: Name: Linnebur, Roxanna L	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: Linnebur, Roxanna L	$\mathcal{O}_{\mathcal{KS}}^{NNS}$ When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 16140 6TH STREET RD	county, and in the real estate property tax records of the county treasurer.		
City: WAMEGO State: KS Zip: 66547 +			
the KCC with a plat showing the predicted locations of lease roads, tank	ndic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the //ner(s). To miligate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
ff choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
T	11		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations Title:		