Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	l		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 227492		
Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:	Lease Name: Nunnenkamp, Brandon D		
Saltwater Disposal Well - Permit No.:	NE. SW Sec. 1 Twp. 29S R 16E VE W		
Spot Location: feet from N / S Line	Legal Description of Lease: NE SW		
feet from E / W Line	Legal Description of Lease.		
Enhanced Recovery Project Permit No :	County: Wilson Production Zone(s): Cherokee Coals		
Number of Injection Wells **			
Charakaa Basin Caal Araa			
rielu (Vdi) ie	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1520526415	feet from N / S Line of Section		
(API No 11 Dnii Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/8/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received		
211 N. Robinson, Suite 200	KANSAS CORPORATION COMMISS Oil / Gas Purchaser: BP Energy Company		
Oklahoma City, OK 73102	, 11 11 27 706		
	Date: 7/8/16 CONSERVATION DIVISION		
Title: Vice President - Operations	Signature: WICHITA. KS		
	4500500445		
Acknowledgment of Transfer: The above request for transfer of injection			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	io celupowiedzad ax		
	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Obolis	PRODUCTION 9-30-46 USEP 2 9 2016		
Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

Lease Name: Nunnenkamp, Brandon D			* Location: _N	*Location:_NE SW 1-29S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-1	1520526415 🗸	2027 FSL 1850 FWL		Gas	Producing	
(Automotive and Automotive and Autom		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
*************** 7		FSL/FNL	FEL/FWL	Sec. 1997		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	- 4		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	7		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .			
		FSL/FNL	FEL/FWL	vice	- Received	
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUL 2 / ZUID CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA. KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL .			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Nunnenkamp, Brandon D Well #, 1-1
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	- NF SW
Email Address: jim.allen@riverrockoperating.com	d COMMISSION
Surface Diviner Information	2016 an DIVISION then filing a Form T-1 involving multiple surface owners, attach an additional in the sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The localions shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	o the best of my knowledge and belief. Vice President - Operations
Date: 7/8/16 Signature of Operator or Agent:	Title: