Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: _ 06/22/16 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells _ 1 227842 KS Dept of Revenue Lease No .: Gas Gathering System:_ Lease Name: Myers, Paul W Saltwater Disposal Well - Permit No.: _ NE _ SW sec. 13 Twp. 28S R. 16E VE W _____feet from N/S Line Legal Description of Lease: NE SW feet from E / W Line Enhanced Recovery Project Permit No.: ... Entire Project: Yes No Wilson County: Number of Injection Wells. Production Zone(s): Cherokee Coals, Multiple Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1520526595 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. . KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/6/16 RECEIVED Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___1520526595 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: __ Date: Authorized Signature DISTRICT ---PRODUCTION Mail to: Past Operator_ New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227842				
* Lease Name:	Myers, Paul W	* Location:NE SW 13-28S-16E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 2008 FSL 1985 FWL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-1	1520526595 /			Gas	Producing
		FSL/FNL	FEL/FWL	***************************************	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		***************************************
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC	<u>NE-SW</u> Sec. <u>13</u> Twp. <u>28S</u> S. R. <u>16E</u> 🕱 East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Myers, Paul W Well #: 13-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE SW		
Email Address: jim.allen@riverrockoperating.com	A		
Surface Owner Information:	7		
Surface Owner Information: Name: Myers, Paul W & Janet D JUL 27 2016			
Name: Myers, Paul W & Janet D JUL 4	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 16121 THOMAS RD RECEIVED	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: ALTOONA State: KS Zip: 66710 +			
the KCC with a plat showing the predicted locations of lease roads, tank I are preliminary non-binding estimates. The locations may be entered on Select one of the following:			
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC. 	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. In converge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to the	ne best of my kylowledge and belief.		
Date: 7/6/16 Signature of Operator or Agent:	Vice President - Operations		