Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes.	nuea with this form.			
Oil Lease No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 229744			
Gas Gathering System:	Lease Name: Rogers, Paul A			
Saltwater Disposal Well - Permit No.:	SE SE Sec. 17 Twp. 29S R. 17E W			
Spot Location: feet from N / S Line				
feet from L E / W Line	Legal Description of Lease: SE SE			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Wilson Production Zone(s):			
Number of Injection Wells **				
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1520527303	feet from N / S Line of Section			
(API No If Drill Pit, WO or Haul)				
Type of Pit Emergency Burn Settling	Haul-Off			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/8/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Phone: 405-600-7704 Date: 7/8/16 Signature: 7/00+44			
	Cignitate.			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016			
Oklahoma City, OK 73102				
	Date: 7/8/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520527303 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	10 € 10 ± 10 ± 10 ± 10 ± 10 ± 10 ± 10 ±			
The state of the s	n according to the partial.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date;	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 10-21-/6 F	PRODUCTION (0-24-2016			
Mail to: Past Operator New Operato	rDistrict			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:229744		-		
* Lease Name:	Rogers, Paul A	~~~	_ * Location _S	SE SE 17-29S-17E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sc	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
17-1	1520527303	656 FSL 656 FEL		Gas	Producing
enteres		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
manus c		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Annual Control of the
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
1		FSL/FNL	FEL/FWL		West and the second sec
		FSL/FNL	FEL/FWL _		10018/01/17
		FSL/FNL	FEL/FWL		KCC WICHITA
·		FSL/FNL	FEL/FWL	***	JUL 27 2016
		FSL/FNL			RECEIVED
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		100000000000000000000000000000000000000
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Rogers, Paul A Well #. 17-1		
City: Oklahoma City State: OK Zip. 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	SE SE		
Email Address: jim.allen@riverrockoperating.com			
KCC WICHITA	A.		
Surface Owner Information: Name: Gfeller, Candice Ann Address 1: 1745 W 36TH ST N Address 2: City WICHITA State: KS Zip: 67204 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat a the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address. Eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Ki	of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. See with this form. If the fee is not received with this form, the KSONA-1		
hereby certify that the statements made herein are true and correct to	,		
Thereby sorting that the statements made herein are true and contect to the			
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations		