### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells \_ 227482 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Carter, Phillip D Saltwater Disposal Well - Permit No.: \_\_ - NE- SE Sec. 10 Twp. 29S R 16E ✓E W feet from N/S Line Spot Location: \_ Legal Description of Lease: NE SE feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Wilson County: Number of Injection Wells Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name: \_ Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: <u>15205</u>26448 feet from N / S Line of Section (API No If Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: \_\_\_Jim Allen 35341 -New Operator's License No. . Received KANSAS CORPORATION COMMISSION New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/1/16 CONSERVATION DIVISION WICHITA, KS Vice President - Operations Signature: 1520526448 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: \_ Date: Date: Authorized Signature

PRODUCTION

District

DISTRICT --

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

	No.: 227482		-	_		
* Lease Name:	Carter, Phillip D		* Location: NE SE 10-29S-16E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
10-1	1520526448	1983 FSL 667 FE		Gas Produci	Producing	
		FSL/FNL	FEL/FWL	****		
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		FSL/FNL	FEL/FWL .		JUL 27 2016	
		FSL/FNL	FEL/FWL .		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL .		-	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗀 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
OPERATOR: License # 35341  Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2. Suite 200	Lease Name Carter, Phillip D Well # 10-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE SE		
Email Address:jim.allen@riverrockoperating.com	NE SE		
-aved own	<sub>ISS</sub> ION		
Surface Owner Information:  Name: Carter, Kenny D Etal  Address 1: 18240 HWY 47  Address 2: Conservation of the conservation o	(1) When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct t	1 11		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations		